

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
N.M. Oil Corp.
P 1980
Hobbs, NM 88241

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>						5. LEASE DESIGNATION AND SERIAL NO. NM-0315712	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. #153	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 672' FSL & 2162' FWL Unit N At top prod. Interval reported below At total depth						9. API WELL NO. 30-025-33454	
14. PERMIT NO. _____ DATE ISSUED 05/09/96						10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
15. DATE SPUDDED 01/07/97						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-T17S-R32E	
16. DATE T.D. REACHED 01/12/97						12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready To prod.) _____						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4120'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG BACK T.D., MD & TVD 4175'		22. IF MULTIPLE COMPL., HOW MANY * 1		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3837'-3995' Grayburg						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20# ISW-42	438'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 102 sks.	
5-1/2"	17# J-55	4200'	7-7/8"	1100 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
				+ 1/4# FC/sk.		Circ. 140 sks.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3822'	
31. PERFORATION RECORD (Interval, size and number) 3837'. 38'. 39'. 45'. 46'. 51'. 69'. 76'. 77'. 78'. 79'. 90'. 91'. 3900'. 01'. 02'. 31'. 32'. 55'. 68'. 69'. 77'. 83'. 87'. 91'. 92'. 93'. 94' & 95' w/2 SPF (58 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3837'-3995'		Acidized w/4500 gals. 15% NE-FE acid	
33. PRODUCTION							
DATE FIRST PRODUCTION Injecting 04/04/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Glen Dayle Howard	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Thary Jo Turner TITLE Completion Department DATE October 8, 1997

JCJB

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BUREAU OF LAND MGMT.
ROSWELL OFFICE