

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
SUBMIT IN TRIPPLICATE *
1980
(Other instructions on
Hobbs, NM 88241)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

The Wiser Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

672; FSL & 2162' FWL

Sec. 4-T17S-R32E

Unit N

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4120'

5. LEASE DESIGNATION AND SERIAL NO.
NM-0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar Grayburg Unit

8. API WELL NO.

30-025-33454

9. WELL NO.

153

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-T17S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT *

(Other) Perforate & Acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, well direction, and drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/12/97 Halliwell perforated Grayburg f/3837', 38', 39', 45', 46', 51', 69', 76', 77', 78', 79', 90', 91', 3900', 01', 02', 31', 32', 55', 68', 69', 77', 83', 87', 91', 92', 93', 94', 295' w/2450# (38 holes). Broke down perf. f/3837'-3995' w/spot acid. Broke down w/2450# @ 3 bpm. ISIP 2028#. 5 min. 876#. 10 min. 584#.

03/19/97 RIH w/Howco perma-latch pkr., on-off tool w/1.5" profile & 120 jts. 2-3/8" 8rd IPC tbg. to 3822'. ND BOP Installed WH. HES pumped pkr. fluid & set pkr. at 3822'. Tested csg. to 564#. Held ok. Started acid job w/861# on csg. Shut down & pulled pkr. in tension. Pressured csg. to 543#. Held ok. Acidized perf. w/4500 gals. 15% NE-FE acid & 65 ball sealers. ATP 3380# @ 3.5 bpm. MTP 3750# @ 4.5 bpm. Some ball action. ISIP 2643#. 5 min. 1579#. 10 min. 697#. 15 min. 291#. Csg. test was witnessed by Buddy Hill w/NMOCD.

03/20/97 Installed injection valve. RDMO,

04/04/97 NU WH. Initial injection rate of 314 BWPD @ 900#.

10/07/97 Ran chart to 400#.

(ORIG. SGD.) GARY GOURLEY

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE October 8, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

RECEIVED
1997 OCT 22 A 4: 27
BUREAU OF LAND MGMT.
ROSWELL OFFICE

RECEIVED
1997 OCT 22 A 4: 27
BUREAU OF LAND MGMT.
ROSWELL OFFICE