

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM-0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
'97

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

N.M. Oil Cons. Division

7. UNIT AGREEMENT NAME
Maljamar Grayburg Unit

2. NAME OF OPERATOR
The Wiser Oil Company

P.O. Box 1980
Hobbs, NM 88241

8. API WELL NO.
30-025-33454

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

ACCEPTED FOR RECORD

9. WELL NO.
153

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 672' FSL & 2162' FWL
Sec. 4-T17S-R32E
Unit N

JAN 16 1997

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 4-T17S-R32E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4120'

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☒

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 8:30 a.m., 1/07/97. Drilled hole to 441'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 438'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 3:45 p.m., 1/07/97. Circulated 102 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4200'. Ran casing as follows: Ran 104 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4200'. Halliburton cemented w/1000 gals. Superflush 102 + 1100 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 84 bbls. FW. Plug down at 1:30 p.m. 01/12/97. Circ. 140 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 3:30 p.m. 01/12/97. BLM was notified, no representative present.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Drilling Department

DATE January 14, 1997

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side