

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33466
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name "SV" Chipshot
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Manzano Oil Corporation 505/623-1996	
3. Address of Operator P.O. Box 2107/Roswell, NM 88202-2107	
4. Well Location Unit Letter <u>K</u> : <u>2164</u> Feet From The <u>South</u> Line and <u>1362</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16 South</u> Range <u>36 East</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3886'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/15/96 Perf 4 squeeze holes @ 11,572'.
8/18/96 Mix 75 sx, squeeze perfs @ 11,572'.
8/22/96 Swab well dry.
8/23/96 Perf thru tbg 11,528-536' = 8' - 2 spf = 16 holes.
8/27/96 10th hr - FTP (38/64") 80-110 psi - Rec 11 BF - 30-40% oil. Total recovery 125 BF. By color cut 49 BO + 76 BW (39% oil) in 10 hrs.
8/28/96 Set 10k# - 1.81" SL blanking plug in "F" nipple @ 11,428'.
8/29/96 Perf Wolfcamp from 10,578-590'.
8/31/96 Flow testing. 8th hr - FTP (16/64") 695 psi - Rec 10 BF - 65% oil - SICP 425 psi. Total recovery in 8 hrs 95 BF - 61 BO + 34 BLW (64% oil).
9/03/96 SITP 1400 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Hernandez TITLE Engineering Technician DATE 9/12/96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for Stamp Use) ORIGINAL FILED IN DIVISION OF OIL CONSERVATION

OCT 21 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

on 10/12/96 C. J. ... dp