District ; PO Box 1980, Ilobbs, NM 88241-1980 District II			State of New Mexico Eacry, Minerals & Natural Resources Department					cut	Form C-1 Revised February 10, 19			
TO Drawer DD, Art	tesia, NM I	8211-0719							Instructions on t Submit to Appropriate District Of			
1000 Rio Brazos Rd., Aztor, NM \$7419 District IV			PO Box 2088 Santa Fe, NM 87504-2088									
PO Box 2088, Sante						~	mion				- '·	NDED REPO
<u>.</u>			Operator BAR		BLE ANI	JAU	THOR		<u>UN 10 1</u>			
MANZ	ANO OII	L CORPO	RATION			01:			13954	-		
	BOX 2. FLL NI	107 M 8820:	2-2107	DESIGN	ELL HAS BE	EN PLA	CED IN 1	THE PO		' Resson i	for Filing (Code
	<u> </u>				THE	e if YC	U DO NI	OT CON		<u>NW</u>		
	' API Number 30 - 0 25-33466		' Pool Name Wildcat Strawn ' Property Name						' Pool Code 96592 ' Well Number			
' Property Code												
	18971			"SV" Chipshot					1			
		ocation	Range	Lot.ldn	Feet from t	<u>ha</u> T	North/Sou	sth.t.ina.l	Feet from the	- Fait/W	Jant Kan T	Caustra
	11	16S 36E		2164				1362	East/West line West		County	
	_	ole Loca		•. ••		<u> </u>			1502	n		Lea
UL or lot BO. Se	oction.	Township	Range	Lot Ida .	Fort from	the	North/So	uth line	Feet from the	East/H	East/West line C	
		16S Method Cod	36E		2164		Sou		1362		st	Lea
" Lee Code " P	Troducing		ie ··· Gas (Connection D	ate "C-I	29 Permi	t Number		C-129 Effective	e Daie	" C-1	29 Expiration D
III. Oil and			ers	•							L	
" Transporter OGRID		· · · · ·	Fransporter N and Address			" POI	5	11 O/G			LSTR Los	
007440							;	0	And Description			
N	P.O. Box		(1188)			317736 0		K, Sec 11, T16S, R36E				
979)		<u>iston,</u>										
	. UA	SURGUE	AD GAS M	IUSE ING				.				
South States	Ci.	ADEN AF	rrp	1/5	61							
		nie da sin	I EXCEPT	1/5/	96					······		
		ARED AF Hero Ak Cetaine	I EXCEPT	1/5/	96					······		
		nie da sin	I EXCEPT	1/5/	96					······		
		nie da sin	I EXCEPT	1/5/	96							
		nizera ak Gista ak	I EXCEPT	1/5/	96							
	13 ed Wat	nizera ak Gista ak	I EXCEPT	1/5/	96		STR Local	ion and D	escription	· · · · · · · · · · · · · · · · · · ·		
IV. Produce "Poi	dis 13 ed Wat	CBTALLE	I EXCEPT	1/5/	96			ion and D	cs cription			
IV. Produce "Pol	ed Wat	CBTALLE	D.		<u>96</u> 4070	POD UL		ion and D		······································		
IV. Produce "Por V. Well Co	ed Wat	CBTALLE	* Ready Da		<u>96</u> - 4070 	POD UL			כדפק יי			Perforations
IV. Produce Point V. Well Co	ed Wat	CBTALLE	* Ready Da 8/10/96		<u>96</u> 4070	POD UL	STR Locat		<mark>* рвто</mark> 1,910'		11,5	Perforations 528-44 '
IV. Produce "Point V. Well Co "Spud 6/08/ "1	ed Wat	CBTALLE	* Ready Da 8/10/96 * C	U/5 KON TO P	<u>96</u> 4070	POD UL	STR Local	1	<mark>* рвто</mark> 1,910'		11,5	528-44 ' • Cement
IV. Produce "Poi V. Well Co "Spud 6/08/ "1 17-	ed Wat pompletic Date 96	er on Data	* Ready Da 8/10/96 * C 13	N TO P	<u>96</u> 4070	POD UL	STR Local	1 Depuh See I'KB	<mark>* рвто</mark> 1,910'		11,5 " Sack	528-44' • Cement
IV. Produce "Poi V. Well Co 6/08/ *1 17- 11"	ed Wat pompletic Date 96 Hole Size 1/2"	er on Data	* Ready Da 8/10/96 * C 13 8	U.5. KOIN TO P Solar Total Solar & Tutal Solar & Tutal Solar & Tutal Solar & Tutal Solar & Tutal Solar & Tutal Solar & Solar &	<u>96</u> 4070	POD UL 7 TD 54 '	STR Local	1 Depub See 1 ' KB 2 ' KB	<mark>* рвто</mark> 1,910'	1	11,5 <u>seck</u> 350 C1 800 C1	528-44' • Cement C C
IV. Produce "Point V. Well Co "Spud 6/08/ "1 17- 11" 7-	ed Wat pompletic pate 96 1/2" & 12- 7/8"	er On Data	* Ready Da 8/10/96 * C 13 8	2 5/8"	<u>96</u> 4070	POD UL 7 TD 54 '	STR Locat 414 4,352	1 Depub See 1 ' KB 2 ' KB	<mark>* рвто</mark> 1,910'	1 1st s	11,5 "Sack 350 Cl 800 Cl tg - 5	528-44' • Cement I C J C 530 H & 31
IV. Produce "Point V. Well Co "Spud 6/08/ "1 17- 11" 7-	ed Wat pompletic pate 1/2" & 12- 7/8" est Dat	er On Data	" Ready Da 8/10/96 " c 13 85	LU-5/ NN 10 1 NN 10 1	96 -4070 	POD UL 7 TD 54 '	STR Locat 414 4,352 11,954	1 Depih See 1'KB 2'KB 1'KB	סדפק יי 1,910'	1 1st s 2nd s	11,5 "Seck 350 Cl 800 Cl tg - 5 tg - 5	528-44' • Cement I C 530 H & 3 350 Lt &
IV. Produce "Pol V. Well Co "Spud 6/08/ "1 17- 11" 7- VI. Well Te	ed Wat pompletic pate 96 11/2" & 12- 7/8" est Dat ou	er On Data	* Ready Da 8/10/96 * C 13 8	LUS NN TO P NN TO P	<u>96</u> 4070	POD UL 7 TD 54 '	STR Locat 414 4,352	1 Depuh See 1 ' KB 2 ' KB 1 ' KB	" РЭТО 1,910' 	1 1st s	11,5 "Seck 350 Cl 800 Cl tg - 5 tg - 5	528-44' • Cement I C 530 H & 3 350 Lt &
IV. Produce " Por V. Well Co " Spud 6/08/ " 1 17- 11" 7- VI. Well To Date New 8/1/96 " Choke Si	ed Wat p p p p p p p ed Wat p p p ed Wat p p ed Wat p p ed Wat p p ed Wat p p ed Wat p p ed Wat p p ed Wat p p ed Wat p s ed Wat p s ed Vat p s e e o n p e e e o n p e e e o n p e e e o n p e e e o n p e e o n p e e e o n p e e o n n o n o n o n o n o n o n o n o	er on Data -1/4" a " Can De	* Ready Da 8/10/96 * C 13 8 5	LUS N 10 1 N	96 -4070 -4070 	POD UL 7 TD 54 '	STR Locat 412 4,352 11,954 " Test Let 24 h " Cas	1 Depth See 1'KB 2'KB 1'KB ngth 1'S	" РВТО 1,910' Тът.	1 1st s 2nd s	11,5 "Seck 350 Cl 800 Cl tg - 5 tg - 5	528-44' s Cement L C J C 530 H & 3 350 Lt & "Cag. Pressure
IV. Product "Point V. Well Co "Spuid 6/08/ "1 6/08/ "1 7- 11" 7- 11" 7- VI. Well To "Date New 8/1/96 "Choke Si 32/64"	ed Wat ompletic pate 96 1/2" & 12- 7/8" est Dat oil	er -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/4" -1/0	* Ready Da 8/10/96 * C 13 8 5	LUS N 16 1 N	96 -4070 -4070 	POD UL 7 TD 54 '	STR Locat 414 4,352 11,954	1 Depth See 1'KB 2'KB 1'KB ngth 1'S	" РВТО 1,910' Тът.	1 1st s 2nd s Pressure 100	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 3	528-44' • Cement I C 530 H & 3 350 Lt & * Cag. Pressure pkr
V. Well Co "Por V. Well Co "Spud 6/08/ "1 17- 11" 7- VI. Well To "Date New 8/1/96 "Choke Si 32/64" "I hereby certify to with and that the in knowledge and bell	ed Wat ompletic pate 96 1/2" & 12- 7/8" est Dat oil ize	er Con Data on Data -1/4" a " Gas Dei " 100 a of the Oil C given above is	¹⁴ Ready Da ¹⁴ Ready Da ¹⁴ Ready Da ¹⁴ Ready Da ¹⁴ C ¹³ C ¹⁴ C ¹⁵ C ¹	2019 10 10 10 10 10 10 10 10 10 10 10 10 10	96 -4070 -4070 	POD UL " TD 54 '	STR Locat 414 4,352 11,954 " Test Le 24 H " Cas 160 OI	1 Depth See 1 KB 2 KB 1 KB 1 KB	" РВТО 1,910' Тът.	1 1st s 2nd s Pressure 100 AOF	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 5 F	528-44' • Cement I C 530 H & 3 350 Lt & * Cag. Pressure pkr * Test Method lowing
V. Well Co "Por V. Well Co "Spud 6/08/ "1 17- 11" 7- VI. Well To "Date New 8/1/96 "Choke Si 32/64" "I hereby certify to with and that the in knowledge and bell Signature:	ed Wat ompletic pate 96 1/2" & 12- 7/8" est Dat oil ize	er Con Data on Data -1/4" a " Gas Dei " 100 a of the Oil C given above is	* Ready Da * Ready Da 8/10/96 * C 13 8 5 Uvery Date Oil	2019 10 10 10 10 10 10 10 10 10 10 10 10 10	96 -4070 -4070 	POD UL " TD 54 ' - - - - - - - - - - - - -	STR Locat STR Locat 412 4,352 11,954 " Test Let 24 h " Gas 160 OI 4 by:	1 Depth See 1 KB 2 KB 1 KB 1 KB 1 KB 1 KB 1 KB	* PBTD 1,910' * Tbe. * NSERVA	1 1st s 2nd s Pressure 100 AOF TION 1	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 5 F	528-44 • Cement I. C 530 H & 3 350 Lt & * Cag. Pressure pkr * Test Method lowing ION
V. Well Co "Pol V. Well Co "Spud 6/08/ "1 17- 11" 7- VI. Well To "Date New 8/1/96 "Choke Si 32/64" "I hereby certify to with and that the in knowledge and bell Signature: Printed mame:	ed Wat pompletic pate 96 1/2" & 12- 7/8" est Dat oil ize that the rule	er Con Data on Data -1/4" a " Cas Dei " 100 a of the Oil C given above is	¹⁴ Ready Da ²⁴ Ready Da ²⁶ Ready Da ²⁷ C ²⁷ C 	2019 10 10 10 10 10 10 10 10 10 10 10 10 10	96 -4070 -4070 	POD UL " TD 54 ' - - - - - - - - - - - - -	STR Locat 414 4,352 11,954 " Test Le 24 h " Cas 160 OI d by:	1 Depth See 1 KB 2 KB 1 KB 1 KB 1 KB 1 KB 1 KB	* PBTD 1,910' * Tbe. * MSERVA	1 1st s 2nd s Pressure 100 AOF TION 1	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 5 F DIVIS	528-44 5 Cement L C 530 H & 3 350 Lt & * Cag. Pressure pkr * Test Method lowing ION
V. Well Co " Spud 6/08/ " 1 17- 11" 7- VI. Well To " Date New 8/1/96 " Choke Si 32/64" " 1 hereby certify to with and that the is knowledge and bell Signature: Printed name: Title: Title:	ed Wat pompletic pate 96 1/2" & 12- 7/8" est Dat oil ize that the rule aformation jief. All ji Engi	er Cisi A., Je Cisi A., Je er Dr Data -1/4" -1/4" a " Cas De in 100 so of the Oil C given above is Son Her	* Ready Da * Ready Da 8/10/96 * C 13 8/10/96 * C 13 8 5 Uvery Date Oil Conservation D true and comp true and comp true and comp	AN TO P	96 -4070 	POD UL " TD 54 ' - - - - - - - - - - - - -	STR Locat 414 4,352 11,954 " Test Le 24 h " Cas 160 OI d by:	1 Depth See 1 KB 2 KB 1 KB 1 KB 1 KB 1 KB 1 KB	* PBTD 1,910' * Tbe. * NSERVA	1 1st s 2nd s Pressure 100 AOF TION 1	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 5 F DIVIS	528-44 5 Cement L C 530 H & 3 350 Lt & * Cag. Pressure pkr * Test Method lowing ION
V. Well Co "Pol V. Well Co "Spud 6/08/ "1 17- 11" 7- VI. Well To "Date New 8/1/96 "Choke Si 32/64" "I hereby certify to with and that the in knowledge and bell Signature: Printed mame: Title: Date: 8/3	ed Wat pompletic pate 96 1/2" & 12- 7/8" est Dat oil ize that the rule aformation p ief. Alli Engi 0/96	er -1/4" -1/4" a -1/4" a -1/4" a -1/4" a -1/4" -1/4" a -1/4" -1/4	¹⁴ Ready Da ²⁴ Ready Da ²⁶ Ready Da ²⁷ R	U_5 N 10 1 N	96 -4070 	POD UL " TD 54 '	STR Locat 414 4,352 11,954 " Test Le 24 h " Cas 160 OI d by: 1 Date:	1 Depth See 1 KB 2 KB 1 KB 1 KB 1 KB 1 KB 1 KB	* PBTD 1,910' * Tbe. * NSERVA	1 1st s 2nd s Pressure 100 AOF TION 1	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 5 F DIVIS	528-44 • Cement I. C 530 H & 3 350 Lt & * Cag. Pressure pkr * Test Method lowing ION
V. Well Co " Spud 6/08/ " 1 17- 11" 7- VI. Well To " Date New 8/1/96 " Choke Si 32/64" " 1 hereby certify to with and that the is knowledge and bell Signature: Printed name: Title: Title:	ed Wat pompletic pate 96 1/2" & 12- 7/8" est Dat oil ize that the rule aformation p ief. Alli Engi 0/96	er -1/4" -1/4" a -1/4" a -1/4" a -1/4" a -1/4" -1/4" a -1/4" -1/4	¹⁴ Ready Da ²⁴ Ready Da ²⁶ Ready Da ²⁷ R	U_5 N 10 1 N	96 -4070 	POD UL " TD 54 '	STR Locat 414 4,352 11,954 " Test Le 24 h " Cas 160 OI d by: 1 Date:	1 Depth See 1 KB 2 KB 1 KB 1 KB 1 KB 1 KB 1 KB	* PBTD 1,910' * Tbe. * NSERVA	1 1st s 2nd s Pressure 100 AOF TION 1	11,5 * Sack 350 Cl 800 Cl tg - 5 tg - 5 F DIVIS	528-44 • Cement I. C 530 H & 3 350 Lt & * Cag. Pressure pkr * Test Method lowing ION

Day-

IF THIS	S IS AN AMENDED REPORT, CHECK THE BOX LABLED DED REPORT AT THE TOP OF THIS DOCUMENT	22.							
	all gas volumes at 15,025 PSIA at 60°. all oil volumes to the nearest whole barrel.	23.							
accomp	st for allowable for a newly drilled or deepened well must be anied by a tabulation of the deviation tests conducted in mos with Rule 111.								
All sect	ions of this form must be filled out for allowable requests on d recompleted wells.	24.							
changer	only sections I, II, III, IV, and the operator certifications for s of operator, property name, well number, transporter, or uch changes.	25.							
A sepa comple	arate C-104 must be filed for each pool in a multiple tion.	26. 27.							
Improp	erly filled out or incomplete forms may be returned to resunapproved.	28.							
1.	Operator's name and address	29.							
2.	Operator's OGRID number. If you do not have one it will	30.							
	be assigned and filled in by the District office.	30.							
З.	Reason for filing code from the following table; NW New Well RC Recompletion CH Change of Operator	32.							
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33,							
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume	The							
	requested) If for any other reason write that reason in this box.	34.							
4.	The API number of this well	36.							
5.	The name of the pool for this completion	36.							
6.	The pool code for this pool	37.							
7.	The property code for this completion	38.							
8.	The property name (well name) for this completion	39.							
9.	The well number for this completion	40							
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number								
	for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41 42							
11.	The bottom hole location of this completion	43							
12.	Lesse code from the following table;	44							
	F Federal S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe	45							
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46							

- MO/DA/YR that this completion was first connected to a 14. gae transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- The gas or oil transporter's OGRID number 18.
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.

- The ULSTR location of this POD If it is different from the well completion location and a short description of the POD (Example: "Bettery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD If it is different from the well completion location and a short description of the POD [Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.] 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and bottom.
- Number of sacks of cement used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- 36. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36.
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well: F Flowing P Pumping S Swebbing If other method please write it in. 45.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

142

••

Sea 20 age