Form 3160-5 (November 1983) (Formerly 9-331)

## UNITE TATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division

SUBMIT IN TRIPLICA... 625 Magetinanchic Dio4-0135 (Other Instructions on Hobbs Paris 2014) 1985

OTHER  WELL  OTHER  Maljamar Grayburg Ur  2. NAME OF OPERATOR The Wiser Oil Company  3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2. Year of the Wiser Oil Company  3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2. Year of the Well 182 FEL Unit H  10. FIELD AND POOL, OR WILDOW  Maljamar Grayburg San  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T175-R32E  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4280 GR  12. COUNTY OR PARISH Lea County  Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL SHOOTING OR ACIDIZING ABANDONMENT *  SHOOTING OR ACIDIZING ABANDONMENT *  (Other)  Change PLANS  (Other)  Repedial (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  (03.98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.	RÍAL NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)  OIL GAS WELL OTHER  OIL GAS WELL OTHER  ABAJOAN  ABIJAMAR GREEMENT NAME  Maljamar Grayburg Ur  8. WELL NAME AND NO.  81  10. P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  Als surface  2579' FNL & 1182' FEL  Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4280' GR  11. SEC, T, R, M, OR BLK, AND  SURVEY OR AREA  Sec. 3-T175-R32E  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4280' GR  Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF  FRACTURE TREAT  MULTIPLE COMPLETE  ABANDON*  Other)  ABANDON*  SHOOTING OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING  ABANDONMENT*  (Other)  REPAIR WELL  CHANGE PLANS  Other)  Greenedial  (Notic: Report results of multiple completion on Well  Completion for tesults of multiple completion on Well  Completion for many proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  70.1958 RURer Service & acide 2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 1-6' pump. Left to Battery.			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT." for such proposals.)  7. UNIT AGREEMENT NAME Maljamar Grayburg Ur  7. UNIT AGREEMENT NAME Maljamar Grayburg Ur  7. UNIT AGREEMENT NAME Maljamar Grayburg Ur  8. WELL NAME AND NO.  9. API WELL NO.  10. FEED AND POOL, OR WILDO.  Maljamar Grayburg San  11. SEC, T., R., M., OR BLK. AND  SURVEY OR AREA  SCC. 3-TITS-R32E  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH  Lea County  6. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF  PULL OR ALTER CASING  WATER SHUT-OFF  REPAIRING WELL  CHANGE PLANS  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. Oth	DENIG		
Use "APPLICATION FOR PERMIT - " for such proposals.)  OIL GAS WELL WELL WELL WELL WELL WELL WELL WEL	BE NAME		
OIL GAS WELL OTHER  OIL GAS WELL OTHER  OIL GAS WELL GAS WELL CONTROR  The Wiser Oil Company  3. ADDRESS OF OPERATOR  P.O. BOX 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface  2579 FNL & 1182 FEL  Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH  Lea County  6. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT OFF  FRACTURE TREAT  MULTIPLE COMPLETE  ABANDON*  SHOOTING OR ACIDIZING  ABANDONNON*  SHOOTING OR ACIDIZING  ABANDONNON*  REPAIR WELL  CHANGE PLANS  (Other)  Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  70.398 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  70.498 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/scro 2400#. 15 min. 1000#. Avg. Rate 3 bpm. S1 1 hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
OIL WELL WELL WELL  WELL WELL WELL  NAME OF OPERATOR The Wiser Oil Company  3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2579' FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH Lea County  Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REPAIRING WELL  ABANDON*  REPAIR WELL  CHANGE PLANS  (Other)  COMPLETE OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  70.998 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  70.498 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/sccc 2400#. 15 min. 1000#. Avg. Rate 3 bpm. S1 l hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
WELL WELL NAME OR O'RY O'RY COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. (20.98 RIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w'2-7/8" tbg. RIH w/cods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.	· · · · · · · · · · · · · · · · · · ·		
2. NAME OF OPERATOR The Wiser Oil Company 3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.' See also space 17 below.) At surface 2579' FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR  16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  TEST WATER SHUT OFF PULL OR ALTER CASING HOLDING OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS (Other)  CHANGE PLANS (Other)  CHORD PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  203/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converted according to the Battery.	Maljamar Gravburg Unit		
The Wiser Oil Company  3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 11. FELD AND POOL, OR WILDO Maljamar Grayburg San 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T17S-R32E  14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR 11. COUNTY OR PARISH Lea County 12. COUNTY OR PARISH Lea County 13. COUNTY OR PARISH Lea County 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  TEST WATER SHUT OFF PULL OR ALTER CASING ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* ALTERING CASING (Note: Report results of multiple completion on Well (Other)  COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. O'S BMIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  10. SECRET Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. S11 hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
The Wiser Oil Company  3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2579 FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR  16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  TEST WATER SHUT OFF PULL OR ALTER CASING HONOTING OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS  (Other)  Change PLANS  (Other)  (Other)  (Other)  (Other)  REPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  03/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  04/98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. St 1 hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2579' FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR  16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  TEST WATER SHUT OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*  SHOOTING OR ACIDIZING ABANDONMENT* SHOOTING OR ACIDIZING ABANDONMENT*  CHANGE PLANS  (Other)  Other)  OESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  OBJ98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  O498 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. Sl 1 hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2579' FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  11. SEC, T, R, M, OR BILK AND SURVEY OR AREA Sec. 3-T175-R32E  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH Lea County  15. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON*  SHOOTING OR ACIDIZING ABANDONMENT *  (Other)  Change Plans  (Other)  Check Appropriate DOPERATIONS: (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. PESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent details, including es			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.) At surface  2579' FNL & 1182' FEL  Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH  Lea County  Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF  PULL OR ALTER CASING  HOOT OR ACIDIZE  ABANDON*  REPAIR WELL  CHANGE PLANS  (Other)  Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REPAIRING WELL  FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREAT  ALTERING CASING  SHOOT OR ACIDIZE  ABANDON*  (Other)  CHANGE PLANS  (Other)  Repedial  (Note: Report results of multiple completion on Well  Completion or Recompletion or Recompletion or Neoron and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give portinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  103-198 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  104-98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. S1 1 hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
See also space 17 below.) At surface  2579' FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR  12. COUNTY OR PARISH Lea County  15. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*  SHOOTING OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS  (Other)  Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  03/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  04/98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. Sl 1 hr. Tbg. on vac. Release pkr. & POH: RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
See also space 17 below.) At surface 2579' FNL & 1182' FEL Unit H  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4280' GR  12. COUNTY OR PARISH Lea County  Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE ABANDON*  SHOOTING OR ACIDIZING ABANDONMENT *  REPAIR WELL CHANGE PLANS (Other)  Completion or Recompletion or Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  03/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  04/98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/sccc 2400#. 15 min. 1000#. Avg. Rate 3 bpm. Sl 1 hr. Tbg. on vac. Release pkr. & POH: RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.	AT		
2579' FNL & 1182' FEL Unit H  11. SEC, T, R, M, OR BLK AND SURVEY OR AREA Sec. 3-T17S-R32E  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT OFF PULL OR ALTER CASING HAADDON* SHOOTING OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS  (Other)  Completion or Recompletion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  03/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  04/98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. Sl 1 hr. Tbg. on vac. Release pkr. & POH. RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
SURVEY OR AREA Sec. 3-T17S-R32E  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH Lea County  6. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF PULL OR ALTER CASING MULTIPLE COMPLETE FRACTURE TREAT MULTIPLE COMPLETE ABANDON*  SHOOTING OR ACIDIZING ABANDONMENT *  (Other)  Change Plans  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  10.3/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csq. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  10.4/98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. SI 1 hr. Tbg. on vac. Release pkr. & POH: RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.	ruidics		
14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH Lea County  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  12. COUNTY OR PARISH Lea County  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT OFF  PULL OR ALTER CASING  WATER SHUT-OFF  REPAIRING WELL  FRACTURE TREAT  MULTIPLE COMPLETE  ABANDON*  SHOOTING OR ACIDIZING  ABANDONMENT *  (Other)  Remedial  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  103/98 MIRU Pool Well Service. Pump stuck. Back off rods & POH. NU BOP. POH w/2-7/8" tbg. RIH w/csg. scraper to 4271'. POH w/scraper. RIH w/5-1/2" converter across perfs. Set pkr.  104/98 RU Reef Services & acidize 2-7/8" tbg. w/1500 gals. 15% NE-FE acid w/1500# rock salt. Flush to perfs. 200# increase w/first block. 250# increase w/seco 2400#. 15 min. 1000#. Avg. Rate 3 bpm. S1 1 hr. Tbg. on vac. Release pkr. & POH: RIH w/2-7/8" tbg. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left to Battery.			
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8. I hereby certify that the foregoing is true and correct.			
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CONDITIONS OF APPROVAL TEAN (AVII.)	12		

Title 18 U.S.C. Section 1001, makes the arrived for Garry person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction On Reverse Side