

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>			
2. Name of Operator The Wiser Oil Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2579' FNL & 1182' FEL Unit H At top prod. Interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 05/30/96	
15. DATE SPUDDED 06/28/96		16. DATE T.D. REACHED 07/03/96	
17. DATE COMPL. (Ready To prod.) 08/02/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4280' GR	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Lea	
13. STATE NM		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
20. TOTAL DEPTH, MD & TVD 4500'		21. PLUG BACK T.D., MD & TVD 4455'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 4054'-4202' Grayburg		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log & Cement Bond Log		27. WAS WELL-CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	441'	12-1/4"
5-1/2"	17#	4500'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		300 sx. Class C + 1/4#FC/sx. + 2% CaCl	
		900 sx. Halliburton Lite + 8# salt/sk. + 1/4# FC/sk.	
		followed by 250 sx. Premium Plus w/3#KCL/sk. + .5%	
		Halad 344 + 1/4#FC/sx.	
		AMOUNT PULLED Circ 106 sx.	
		Circ. 0 sx.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	4245'		
31. PERFORATION RECORD (Interval, size and number) 4054', 55', 56', 85', 86', 87', 99', 4104' 07', 31', 32', 33', 34', 35', 68', 75', 76', 87', 90', 91', 95', 96', 97', 4202'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4054'-4202'		Acidize w/3600 gals. 15% NE-FE acid w/48 ball sealers.	
		Frac w/51,000 gals. Delta frac + 85,000#	
		16/30 Brady sand + 9,000 gals. gel water	
33. * PRODUCTION			
DATE FIRST PRODUCTION 08/02/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 08/09/96		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR 17-TEST PERIOD → 17	OIL—BBL 17
FLOW. TUBING PRESS.	CASING PRESSURE 30#	GAS—MCF. 2	WATER—BBL 99
CALCULATED 24-HOUR RATE → 17	OIL—BBL 17	GAS—MCF. 2	WATER—BBL 99
OIL GRAVITY—api (CORR.) 37.7			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Turner TITLE Completion Department DATE August 17, 1996			

*(See Instructions and Spaces for Additional Data on Reverse Side)