Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

			5. LEASE DESIGNATION AND SE	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELCONS. Division			NM-016799	
(Do not use this form for proposals to drill or to deepen or plug bac PiO deepen 480 oir. Use "APPLICATION FOR PERMIT - " for such proposals.) OIL GAS OTHER			6. IF INDIAN, ALLOTTEE OR TRI	BE NAME
Use "APPLICATI	ION FOR PERMIT - " for such propo	eals.) And a second		
OIL GAS OTH	TIOI	JOS, NM 88241	7. UNIT AGREEMENT NAME	
WELL OTHER			Maljamar Grayburg Unit	
2. NAME OF OPERATOR				,1111
The Wiser Oil Company			8. API WELL NO.	
3. ADDRESS OF OPERATOR			30-025-33481	
P.O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State			81	
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDC.	
2579' FNL & 1182' FEL			Maljamar Grayburg Sar	Andres
Sec. 3 -T17S-R32E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Unit H			SORVET OR AREA	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 3-T17S-R32E	
15.	4280' GR	T, GR, etc.)	12. COUNTY OR PARISH	13. STATE
16. Check Appr			Lea	NM
Check Apple	opriate Box to indicate Nature	e of Notice, Report, or Other	Data	
NOTICE OF INTENTION	ON TO:	SITE	SEQUENT REPORT OF:	
		SOB	SEQUENT REPORT OF:	
TEST WATER SHUT OFF PUI	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	TATIPLE COMPLETE		HEI AIRGING WELL	
! 1	CTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABA	ANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL CHA	ANGE PLANS	(Other) Perforate, Acidi	ize & Frac	
-		Olivia Divisioni di a		-
 DESCRIBE PROPOSED OR COMPLETED OP proposed work. If well is directionally drilled. 	PERATIONS: (Clearly state all pertine		nultiple completion on Well	
proposed work. If well is directionally drilled,	give subsurface locations and measur	ed and true vertical depths for all man	rkers and zones pertinent to this work.	
07/17/96 Halliburton perforated Grayburg f/40 4202' w/1 SPF (24 holes). Acidized	054', 55', 56', 85', 86', 87', 99', 410 d w/3600 gale 15% NE EE asid/40	4', 07', 31', 32', 33', 34', 35', 68',	75', 76', 87', 90', 91', 95', 96', 97', &	
4600# @ 7.3 bpm. Balled out w/24	d w/3600 gals. 15% NE-FE acid w/48 150 gals. & 38 balls in formation. ISII	Dall sealers. Formation broke @ 244 P 2134# 15 min 1700#	65#. ATP 2553#@ 6.75 bpm. MTP	
07/19/96 Halliburton frac'd Grayburg w/51,00 @ 51 bpm. Max. sand conc. 5 ppg. 1	30 gals. Delta Frac w/85,000# 16/30 E ISIP 3518#. 15 min. 2437#.	Brady sand + 9,000 gals. gelled water	r. ATP 3650# @ 49 bpm. MTP 4200#	
07/30/96 Ran 2-7/8" tbg. to 4245'. SN @ 421		/2" x 16' PHPC numa		
	ACCEPTED FOR	RECORD		
	007 28	appi		
	001 50			•
		acul		
8. I hereby certify that the foregoing is true and correct	d BLM			
4. /				
SIGNED Many Op Junny	TITLE Completion 1	Department	DATE August 10, 1996	•
(This space for Foder 1 - St			August 10, 1990	
(This space for Federal or State office use)				
APPROVED BY	TITLE			
CONDITIONS OF APPROVAL, IF ANY:			DATE	:

*See Instruction On Reverse Side