

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33500

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1534

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐ P & A

7. Lease Name or Unit Agreement Name

Nueve State "36"

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P.O. Box 823085, Dallas, TX 75382-3085

8. Well No.

#1

9. Pool name or Wildcat

Shipp - Strawn

4. Well Location

Unit Letter H: 2,310 Feet From The North Line and 1,200 Feet From The East Line

Section 36

Township 16S

Range 37E

NMPM

Lea

County

10. Date Spudded

7/22/96

11. Date T.D. Reached

8/25/96

12. Date Compl. (Ready to Prod.)

P&A 8/29/96

13. Elevations (DF& RKB, RT, GR, etc.)

3,745' GR

14. Elev. Casinghead

3,745'

15. Total Depth

12,190'

16. Plug Back T.D.

N/A

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

LDT/CNL/GR, Sonic

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	430'		400 sacks	N/A
8-5/8"	24# & 32#	4,500'		1,400 sacks	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

N/A

PRODUCTION

Date First Production N / A		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs and Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

E Scott Kimbrough Title Mgr Drlg/Prod

Date

10/4/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2,123
T. Salt
B. Salt
T. Yates 3,312
T. 7 Rivers
T. Queen 4,270
T. Grayburg
T. San Andres 5,130
T. Glorieta 6,560
T. Paddock
T. Blinebry
T. Tubb 8,282
T. Drinkard 8,413
T. Abo 8,880
T. Wolfcamp 9,758
T. Penn
T. Cisco (Bough C)

T. Canyon 11,220
T. Strawn 11,650
T. Atoka 12,000
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2,123	3,312	1,189'	Salt/Anhyd/Sh/Sand				
3,312	4,270	958'	Sand/Anhyd/Sh				
4,270	5,130	860'	Sand/Dolo/Sh				
5,130	6,560	1,430'	Dolo/Anhyd				
6,560	8,282	1,722'	Dolo/Sand/Chert				
8,282	8,413	131'	Dolo/Lime/Sand				
8,413	8,880	467'	Lime/Chert/Dolo				
8,880	9,758	878'	Lime/Sh/Dolo/Chert				
9,758	11,220	1,462'	Chert/Dolo/Lime/Shale				
11,220	11,650	430'	Dolo/Sh/Chert/Lime				
11,650	12,000	350'	Sand/Chert/Lime/Shale				

RECEIVED
4000
100