			÷				,							
District I PO Box 1980, H District II	8241-1980	۰.	S Energy, Mi	tate of New nerals & Natural I	ew Mexico rai Resources Department			Form C-101 Revised February 10, 1994						
PO Drawer DD,	4 88211-0719	, (OIL CO	NSERVATI	ON DIVISION Submit to				Instructions on back Appropriate District Office					
District III 1000 Rio Brazos District IV	NM 87410	PO Box 2088 State Lease								Lease - 6 Co Lease - 5 Co	pies			
PO Box 2088, Sa	inta Fe, NM	87504-2088							Γ		DED REPOI	-		
APPLICA	TION	FOR PI	ERMIT	TO DRI	LL. RE-EN	TER. DE	EPE	N, PLUGB						
				Operator Na	ame and Address.				<u> </u>		RID Number	NE		
P O B	Nearburg Producing Company P.O. Box 823085											15742		
Dallas			2-3085							³ API Number				
	erty Code									30 - 0	25-3358	Ø		
		'Property Name Nueve State "36"								• Well No.				
	117		<u> </u>	NUE							#1			
UL or lot no.	Section					·								
н			16S 37E		2,310					West line County				
					Hole Locat	North tion If Different		1,200	1,200 East		tLea			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the	the second se	Vest line				
									Lasuv	A CON TIDE	County			
		' Рторо	sed Pool 1			¹⁰ Proposed Pool 2								
L	St	nipp S	trawn											
" Work T	<u> </u>	12 Well Type	e Code	¹³ Cable	bie/Rotary 14		14 Lesse Type Co	* Lease Type Code		15 Carrier 1				
N			0		R					" Ground Level Elevation				
^{1*} Multiple		1	17 Proposed		" For			" Contractor	¹ Contractor		3,745' "Spud Date			
N			12,300		Strawn			Peterson		7/10/96				
²¹ Proposed Casing and Cement Program														
Hole Size			Casing Size		g weight/foot	Setting Depth			Sacks of Cement		Estimated TOC			
17-1/2"			<u>13-3/8"</u> 8-5/8" 24		8#	350'		20(200		Surface			
					and 32#	4,500'			1,000		Surface			
			_/	1 1 / #	and 20#	12,300	12,300' 1		0 3.00		000'	_		
							·					_		
¹² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
Propose to drill the well to sufficient depth to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate test and the set of the se														
				Perf	orate, t	est and	st	i and cas imulate	as r	set 1 Decess	I the ary to			
	p		.011.											
Approval	for d	rilling	only	CANN	OT produce	e until No	on , S	itandard Lo	ocati	on is :	annroved			
	acui		15 0	v acre	S; NE/4	of Sec	tic	on 36.			pproved.	Ť		
¹³ I hereby certify of my knowledge	mation give	n above is tr	ue and comple	te to the best	OIL CONSERVATION DIVISION									
Signature:	otAL	amly (/	Ар	Approved by: CRICINAL FIGNED BY JERRY SEXTON									
Printed name:	<u>t Kim</u>	brough	n	1	Tile: DISTRICT (SUPERVI									
Title: Manager of Drilling & Prod					uction Ap	r Approval Data Data 5 1996 Expiration Date:						┨		
Date: 7/3/96			Phone:	397-41	Cor	Conditions of Approval : Attached								
			L., '									11		

Permit Expires 1 Year From Approval Date Unless Drilling Lindarwow

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