

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Other
Instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. Name of Operator The Wiser Oil Company		5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1116' FNL & 1444' FWL Unit C At top prod. Interval reported below At total depth		14. PERMIT NO. DATE ISSUED 08/14/96		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
15. DATE SPUDDED 08/07/96		16. DATE T.D. REACHED 08/12/96		8. FARM OR LEASE NAME, WELL NO. # 171	
17. DATE COMPL. (Ready To prod.) 10/09/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4065'		9. API WELL NO. 30-025-33517	
20. TOTAL DEPTH, MD & TVD 4650'		21. PLUG BACK T.D., MD & TVD 4605'		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T17S-R32E	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 4432'-4462' San Andres Three Fingers, 4265'-4301' San Andres Vacuum, & 3958'-4148' Grayburg		25. WAS DEVIATION SURVEY MADE Yes		12. COUNTY OR PARISH Lea	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron, Dual Laterolog Micro-SFL, Cement Bond		27. WAS WELL CORED No		13. STATE NM	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	448'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 121 sx.
5-1/2"	17#	4650'	7-7/8"	900 sx. Halliburton Lite + 8# salt/sx. + 1/4# FC/sk.	
				followed by 250 sx. Premium Plus + 3#/sk	
				+ .5% Halad 344 + 1/4# FC/sk.	Circ. 5 sx.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	4018'				
31. PERFORATION RECORD (Interval, size and number)					
4432'-4462' w/1 SPF (11 holes)					
4265'-4301' w/1 SPF (8 holes)					
3958'-4148' w/1 SPF (20 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
3958'-4148'					
AMOUNT AND KIND OF MATERIAL USED					
Acidized w/3000 gals. 15% NE-FE acid					
+ 40 ball sealers.					
Frac.w/52,000gals. Delta gel + 100,000#					
16/30 Brady sand					
33. * PRODUCTION					
DATE FIRST PRODUCTION 10/09/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/21/96	HOURS TESTED 24 hr.	CHOKE SIZE	PROD'N FOR TEST PERIOD 10/24/96	OIL—BBL.	GAS—MCF.
				24	30
WATER—BBL.	GA SOIL RATIO				
178	1.25/1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	40#		24	30	178
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Deviation Survey & Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Mary Jo Turner		TITLE Completion Department		DATE October 21, 1996	

*(See Instructions and Spaces for Additional Data on Reverse Side)