Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL TATES **DEPARTMENT OF THE INTERIOR**

N.M. Oil Cons. Division

Budget Bureau No. 1004-0135

reverse side )

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT			reverse side )	1
			RECEIVE	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different dirvoir)  Use "APPLICATION FOR PERMIT - " for such proposals.)				
1.		den propo.		F A WNIT AGREEMENT NAME
OIL GAS OTHER WELL			<b>R.O</b> 2000	CT Caprock Maljamar Unit
2. NAME OF OPERATOR				8. API WELL NO.
The Wiser Oil Company				30-025-33517
3. ADDRESS OF OPERATOR				9. WELL NO.
P.O. Box 2568 Hobbs, New Mexico 88241 ACC			PTED FOR REGORD	171
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any Sta See also space 17 below.)</li> </ol>			requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			107 1 4 1995	Maljamar Grayburg San Andres
1116' FNL & 1444' FWL			)	11. SEC., T., R., M., OR BLK. AND
Sec. 24-T17S-R32E Unit C		000		SURVEY OR AREA
		<u></u>	SUM	Sec. 24-T17S-R32E
14. PERMIT NO	15. ELEVATIONS (Show wh	ether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
·	4065'			Lea NM
16. Checi	k Appropriate Box to indica	ite Natur	e of Notice, Report, or Ot	her Data
NOTICE OF INTENTION TO:			UBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMEN	T ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	NG ABANDONMENT *
REPAIR WELL	CHANGE PLANS		(Other) Perforate, A	cidize & Frac
·			(Note: Report results of multiple completion on Well	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
09/19/96 Halliburton perforated San Andres Three Fingers interval at 4432', 33', 35', 36', 37', 39', 48', 59', 60', 61' & 62' w/1 SPF (11 holes).				
09/20/96 Halliburton acidized San Andres Three Fingers w/1700 gals. 15% NE-FE acid + 22 ball sealers. Formation broke @ 3105#. Balled out w/23 bbls in formation. MTP 4800# @ 4.7 bpm. ATP 2990# @ 4.2 bpm. ISIP 2499#. 5 min. 2296#. 10 min. 2237#. 15 min. 2186#.				
	Andres Vacuum interval f/4265', 6 m w/1200 gals. 15% NE-FE acid + .5 bpm. ISIP 2500#. 5 min. 2420#	10 Dan sea	uers, kommation broke (a) 3950#.	F (8 holes) Spotted 100 gals. 15% NE-FE acid and Balled out w/19 bbls. in formation. MTP 4500#@
09/25/96 Halliburton perforated Gray holes). Acidized Grayburg	burg interval f/3958', 59', 60', 400	06', 07', 08 neid + 40 h	8', 89', 90', 4109', 10', 23', 24',	25', 26', 35', 36', 37', 44', 47' & 48' w/1 SPF (20 476#. Balled out w/62 bbls. in formation. MTP
09/26/96 Halliburton frac'd w/52,000 min. 2841#. 15 min. 2781#	O gals. Delta Frac 20 w/100,000# 16 #.	5/30 sand.	MTP 3909# @ 45 bpm. ATP 33	325# @ 39 bpm. ISIP 3070#. 5 min. 2863#. 10
8. I hereby certify that the foregoing is true	and correct.	<del></del>		
SIGNED Mary Jo Turney	TITLE Cor	npletior	n Department	DATE October 21, 1996
(This space for Federal or State office use)			<del></del>	
,				
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:				

\*See Instruction On Reverse Side