

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33563
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-604
7. Lease Name or Unit Agreement Name	Field APK State Com
8. Well No.	1
9. Pool name or Wildcat	Lovington Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter Lot 10: 3500 Feet From The North Line and 1880 Feet From The East Line Section 2 Township 16S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11800'. Reached TD at 3:00 AM 3-26-97. Ran 285 joints of 5-1/2" 17# casing as follows: 38 joints of 5-1/2" 17# S095 (1541.33'); 67 joints of 5-1/2" 17# N-80 (2759.19'); 100 joints of 5-1/2" 17# J-55 (4236.48') and 80 joints of 5-1/2" 17# L-80 (3269.02') (Total 11806.02') of casing set at 11800'. Float shoe set at 11800'. Float collar set at 11759'. Bottom marker joint set at 10689'. Top marker joint set at 10068'. Pumped 150 bbls nitrified mud (150 scf/bbl) and 500 gallons Super Flush 102 ahead of 850 sacks Premium Halliburton Lite "H", 5#/sack gilsonite and 1/4#/sack flocele (yield 2.00, weight 12.4). Tailed in with 475 sacks Premium Plus "H", .3% H344, .4% CFR3, .1% HR7 and 1#/sack salt (yield 1.87, weight 13.0). PD 3:05 PM 3-28-97. Bumped plug to 3200 psi for 1 minute, OK. WOC. Released rig at 7:00 PM 3-28-97. NOTE: Displaced casing with KCL water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 2, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 07 1997

CONDITIONS OF APPROVAL, IF ANY: