

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Co  
1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC029405(a&b), LC060329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Elvis Battery

8. Well Name and No.

Wells No. 1, 2, 3, & 4

9. API Well No.

30-025-33584

10. Field and Pool, or Exploratory Area

Devonian/Cisco

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well



Oil



Gas



Other

Commingled Tank Battery

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Unit F, Sec. 20, T-17S, R-32E  
on the location of Elvis No. 1 at  
1780' FNL & 1980' FWL

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Repon

☒ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Off-lease storage/commingling

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracrunnig

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Reponresultsof multiplecompletionWdl  
Completion or Recompletion Report and Log form.)

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Previous approval was granted for (by 4/22/97 Sundry) for off-lease storage and surface commingling of Devonian and Strawn production from Federal Lease Nos. LC-029405(a), LC-029405(b), and LC-060329. The single Strawn producer has since been recompleted to the Cisco formation. Therefore, amendment of this approval is requested to include Cisco production from these three leases as outlined in the attached application to the NMOCD.

RECEIVED  
OCT - 1 A 11: 10  
BUREAU OF LAND MGMT.  
ROSSELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Jerry W. Hoover

Sr. Conservation Coordinator

Date

9/30/97

(This space for Federal or State office use)

Approved by

Title

LONG STAFF ALFIS C SWOBODA

Date

OCT 16 1997

Conditions of approval if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



Midland Division  
Exploration Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

September 30, 1997

Mr. William LeMay  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87804

**RECEIVED**

**CT 1 97**

**B-4  
ROSWELL, NM**

Re: Request for Amendment of Off-Lease Storage and  
Surface Commingling Order PLC-132 to Include  
Cisco Production from Elvis Wells on Federal Lease  
Nos. LC-019405(a), LC-029405(b), and LC-060329

Dear Mr. LeMay:

Commingling Order PLC-132 was issued May 6, 1997 to allow off-lease storage and surface commingling of Devonian and Strawn production from three adjacent federal leases, Nos. LC-019405(a), LC-029405(b), and LC-060329. The single Strawn producer, the Elvis No. 4 well, has subsequently been recompleted to the Cisco formation. Therefore, amendment of the order is requested to include approval for off-lease storage and surface commingling for Cisco production from these three leases.

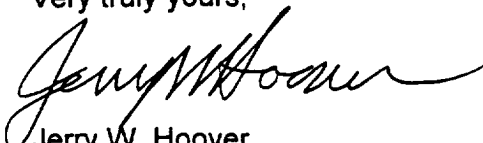
These leases, current wells, and their producing formations are identified on the EXHIBIT 1 map. While the Cisco has been tested only in well No. 4, there is the potential for additional Cisco development on all three leases.

EXHIBIT 2 contains anticipated producing rates, oil gravities, and revenues from current wells and illustrates that no revenue is expected to be lost from the sale of commingled fluids. EXHIBIT 3 is a facility diagram of the proposed battery and shows that each well and pool production will be metered separately before commingled in common storage.

EXHIBIT 4 is a list of the interest owners in all three leases identifying type of interest, name and address of owner, and the percent interest. Each of these parties were notified by certified mail of this application and their right to object to its approval. Copies of the certified mail receipts are included as EXHIBIT 5. Note that notification of the long list of Taubman Trusts was accomplished by notification of the agent, Everett D. Moran, who administers these trusts.

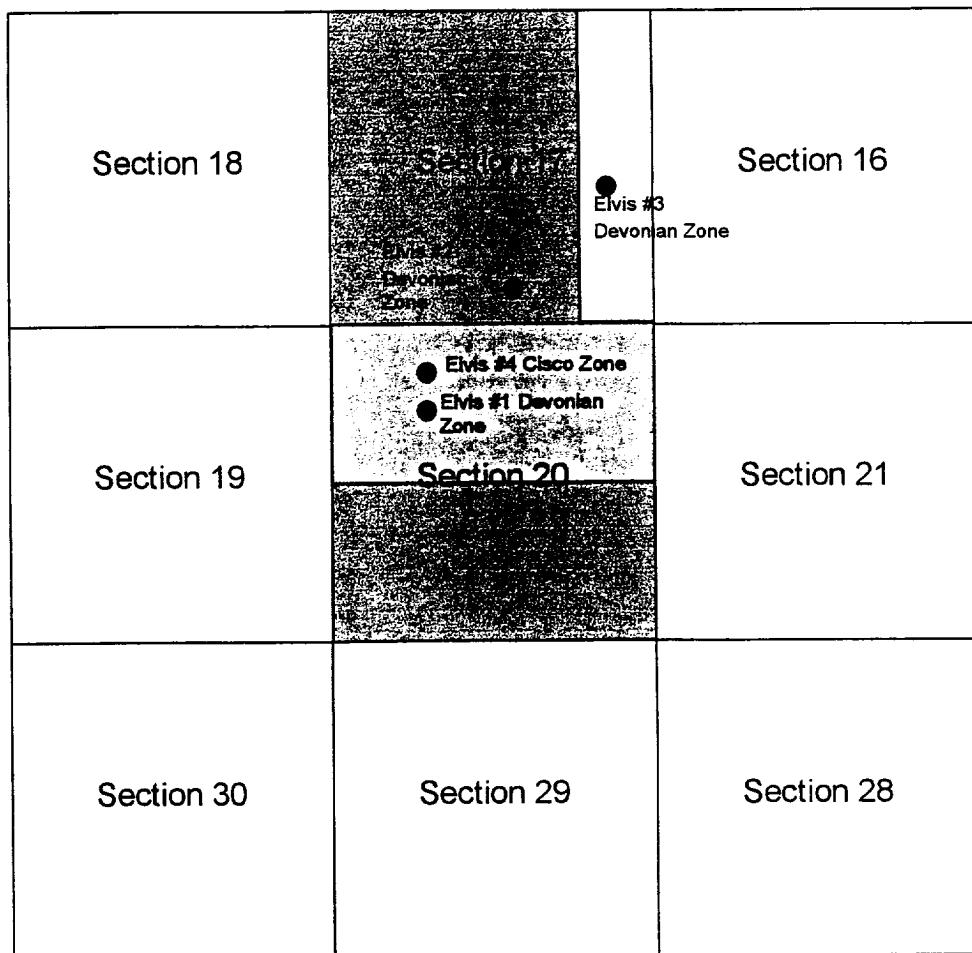
Prompt approval of this request will prevent undesirable delayed production from these leases as Cisco development is being evaluated. If I can answer further questions concerning this application please contact me at (915) 686-6548. Thank you.

Very truly yours,

  
Jerry W. Hoover  
Sr. Conservation Coordinator

# Conoco's Elvis Leases Lea County, New Mexico

R32 E



T17S

Color Legend


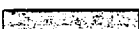
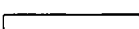
- |   |                              |
|---|------------------------------|
|  | Federal Lease # LC 029405(a) |
|  | Federal Lease # LC 029405(b) |
|  | Federal Lease # LC 060329    |

EXHIBIT 1

# Application to Surface Commingle Elvis Leases

## Conoco Elvis Lease -- Federal Lease Code LC 029405 (a)

Well Name	Zone	BOPD	Deemed API	\$/BO	Revenue/Day
Elvis #1	Devonian	Current = 500	40	\$17.75	\$8,875.00
Elvis #4	Cisco	Expected = 320	40	\$17.75	\$5,680.00
Total		After Development = 820		\$17.75	\$14,555.00

## Conoco Elvis Lease -- Federal Lease Code LC 029405(b)

Well Name	Zone	BOPD	Deemed API	\$/BO	Revenue/Day
Elvis #2	Devonian	Expected = 450	40	\$17.75	\$7,987.50
Total		After Development = 450		\$17.75	\$7,987.50

## Conoco Elvis Lease -- Federal Lease Code LC 060329

Well Name	Zone	BOPD	Deemed API	\$/BO	Revenue/Day
Elvis #3	Devonian	Expected = 450	40	\$17.75	\$7,987.50
Total		After Development = 450		\$17.75	\$7,987.50

## Combined Elvis Lease Production After Development & Commingled

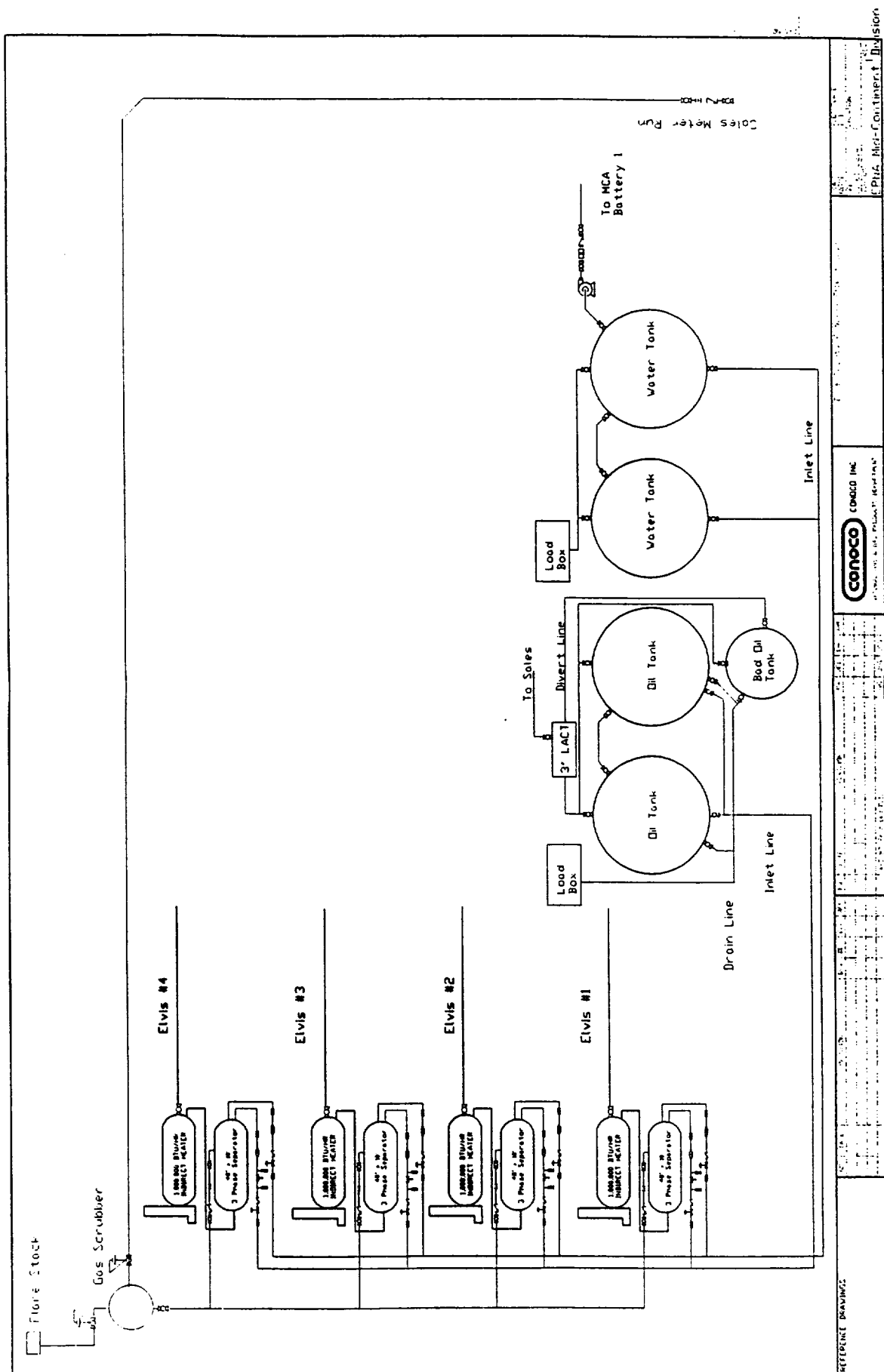
Well Name	Zone	BOPD	Deemed API	\$/BO	Revenue/Day
Elvis #1	Devonian	Current = 500	40	\$17.75	\$8,875.00
Elvis #2	Devonian	Expected = 450	40	\$17.75	\$7,987.50
Elvis #3	Devonian	Expected = 450	40	\$17.75	\$7,987.50
Elvis #4	Cisco	Expected = 320	40	\$17.75	\$5,680.00
Total		After Development = 1720		\$17.75	\$30,530.00

Daily Value of Production Uncommingled =

\$30,530.00

Daily Value of Production Commingled =

\$30,530.00





NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

COMMINGLING ORDER PLC-132

Conoco, Inc.  
10 Desta Drive, Suite 100 West  
Midland, Texas 79705-4500

Attention: Mr. Jerry Hoover

The above-named company is hereby authorized to commingle Maljamar Strawn (Oil -50350), and West Maljamar Devonian (Pool IDN not yet assigned) Pool production from the following leases:

Lease: Elvis Well Nos.1 and 4 (Federal Lease No.LC-029405-A)  
Description: N/2 of Section 20, and,

Lease: Elvis Well No.2 (Federal Lease No.LC-029405-B)  
Description: W/2, W/2 NE/4, W/2 SE/4 of Section 17, and,

Lease: Elvis Well No.3 (Federal Lease No.LC-060329)  
Description: E/2 NE/4, E/2 SE/4 of Section 17,

all in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each well prior to commingling

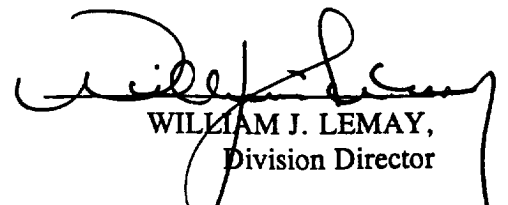
FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

REMARKS: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

NOTE: The commingled production shall be stored in the Elvis Consolidated tank battery facility located in Unit Letter 'F' of Section 20, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

NOTE: Validation of this authority shall be accomplished with like approval by the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 6th day of May, 1997.

  
WILLIAM J. LEMAY,  
Division Director

WJL/BES

cc: Oil Conservation Division - Hobbs  
Bureau of Land Management - Carlsbad