

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved P.O. Box 1980
Hobbs, NM 88241
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. FARM OR LEASE NAME Elvis Well #1	
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO. 30 025 33584	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705		10. FIELD AND POOL, OR WILDCAT West Majamar Wildcat Devonian	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780 FNL & 1980 FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20, T17S, R32E	
14. PERMIT NO.		DATE ISSUED 9-10-96	
15. Date Spudded 10-5-96	16. Date T.D. Reached 11-29-96	17. DATE COMPL (Ready to prod.) 12-19-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3982'
20. TOTAL DEPTH, MD & TVD 13,900'	21. PLUG, BACK T.D., MD & TVD 13,855'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Devonian @ 13,771.5 - 13,773.5'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL/VDL/CCL Radial			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	54.5#	650'	17 1/2"
9 5/8"	40#	4618'	12 1/4"
7"	29#	13,900'	8 3/4"
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
Size	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	13,545'	13,550'	
31. PERFORATION RECORD (Interval, size and number) 13,771.5 - 13,773.5' w/16 shots			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 13,771.5-13,773.5' 10% acetic acid spotted across interval			
33. PRODUCTION			
DATE FIRST PRODUCTION 12-19-96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or PRODUCING)
DATE OF TEST 12-20-96	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD OIL - BBL 674 GAS - MCF 847 WATER - BBL 432 OIL GRAVITY-API (CORR.) 51.6
FLOW TUBING PRESS. 675#	CASING PRESSURE	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY PLEASE HOLD TEST & LOGS CONFIDENTIAL
35. LIST OF ATTACHMENTS Inclination Report & logs			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

DATE

1-8-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

Conoco, Inc.
Elvis, Well #

Sec 20, T17S, R32E, Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS			
TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		TOP	
						NAME	TRUE VERT. DEPTH
Wolfcamp Morrow Mississippian Siluro Devonian	9050'	9080'	Limestone	Base of salt Paddock Wolfcamp " Mississippian Woodford Devonian	2490'		
	12,400'	12,430'	Sand		5620'		
	12,600'	12,690'	Limestone		8890'		
	13,700'	13,900'	Dolomite		12,300'		
					12,550'		
					13,600'		
					13,701		

38.