

LC 029405(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: I780 FNL & I980' FWL  
TD: Sec 20, T17S, R32E

8. V

Elvis  
Well No. 1

9. API Well No.

30 025 33584

10. Field and Pool, or Exploratory Area

Wildcat Devonian

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

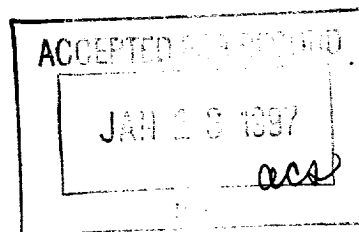
☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other: Set Prod Csg & Release rig ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I2-4-96: Ran 13,900', 7", 29#, L80 casing. Cemented with lead slurry 690 sx of CI H + 3/10% Floblok 210 + 3/10% CD-32 + 5/10% R-3 + 2/10% SM + 8#/sk Gilsonite. Second stage: lead slurry 390 sx of 50:50 POZ + 2% gel, + 1 3/10% floblok 210 + 4/10% R3 + 3/10% CD-32 + 2/10% SM, tail slurry - 1150 sx CI H + 1.3% floblok 210 + 3/10% CD-32 + 4/10% R-3 + 2/10% SM. Third stage: lead slurry - 240 sx CI C + 16% gel + 2% salt + 3/10% CD-32 + 3/10% SM 4/10% R-3. Tail slurry - 690 sx CI C + 1.1FL-62 + 2% BA-90 + 3% salt + 3/10% CD-32 + 2/10% SM + 2/10% R3. Plug down @ 4:55 am.

I2-5-96: Rig released @ midnight I2-4-96.



RECEIVED  
JAN 9 10 00 AM '97

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 1-6-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side