

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Charles B. Gillespie, Jr. P.O. Box 8 Midland, Texas 79702		¹ OGRID Number 004136
⁴ Property Code 4688	⁵ Property Name State "D"	³ API Number 30 - 0 25-33606
		⁶ Well No. 8

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12	1	16S	35E	12	3990	North	330	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 West Lovington Strawn					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3976
¹⁶ Multiple No	¹⁷ Proposed Depth 11,800'	¹⁸ Formation Strawn	¹⁹ Contractor Peterson	²⁰ Spud Date 09/25/96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54	400	440	Surf
11"	8-5/8"	32	4750	900	Surf
7-7/8"	5-1/2"	17	11800	750	9000

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill and test to Atoka and intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Approximately 4750' of intermediate casing will be set and cemented back to surf csg. Production casing will be set to TD and cement back to approximately 9500'

Mud Program: Fresh water, native mud to 10,000'. Mud up at 10,000' with fresh water gel.

BOP Program: BOP's will be installed at offset and tested daily.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Kevin Widner

Title: Production Manager

Date: September 18, 1996 Phone: (915) 683-1765

OIL CONSERVATION DIVISION

Approved by: ORIGINAL-SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: SEP 25 1996 Expiration Date:

Conditions of Approval:
Attached ☐