

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

STRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33620

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

262

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER

WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter L : 1880 Feet From The South Line and 595 Feet From The West Line

Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4174' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return well to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/22/01 MIRU Tyler Well Service. ND WH. RU BOP. Unset 5-1/2" perma-latch pkr. POH w/130 jts. 2-3/8" W-7 tbg. LD pkr. assembly. Could not tag. RU Computalog WL. RIH w/4-3/4" gauge ring to 4117'. Hung tool up. Pull loose & POH. RD WL.

3/23/01 RU reverse unit. RIH w/4-3/4" bit, bit sub, DC's & 2-7/8" work string to 4100'. Tag fill. Pick up 1 jt. & broke circulation. Set down @ 4100'. Drilled out to 4350'. Circulate hole clean. Picked up to 4000'. LD 2-7/8" work string.

3/24/01 POH & LD 2-7/8" work string, DC's, bit sub & 4-3/4" bit. RD reverse unit. RU Computalog WL & perforate San Andres @ 4151', 52', 62', 97', 98', 4222', 51', 77', 81', 86', 87', 91', 99', 4300', 01', 02', 10' & 11' w/4 SPF. RD WL.

3/26/01 RIH w/2-3/8" x 5-1/2" Baker J-Lok pkr., profile nipple, on-off tool & 3 jts. 2-3/8" W-7 polylined tbg. RIH w/3 11/16" grapple in 4-1/2" overshot & 2-7/8" work string to 4397'. Caught fish. POH & LD 2-7/8" work string, tools & fish.

3/27/01 RIH w/5-1/2" Baker J-Lok pkr., profile nipple, on-off tool & 2-3/8" Western Falcon polylined tbg. Set pkr. @ 4075'. Circulate 90 bbls. pkr. fluid. Pressure test csg. to 500#. RD BOP. NU WH. Return well to injection - 150 BWPD @ 1000#. RDMO.

4/04/01 MIRU Hughes Well Service. Acidize Grayburg 4151'-4311' w/2000 gals. 15% NE-FE acid. ATP 3700# @ 1.5 bpm. MTP 4000# @ 1.75 bpm. Flushed w/25 bbls. fresh water. ISIP 3150#. RD Hughes. 1 hr. SI 2820#. NU injection. Place well back on injection - 150 BWPD @ 2600#. 4/5/01

10/17/01 Test casing to 500 PSI. (Original chart attached) Performed/witnessed by Nick Jimenez with Gandy Corporation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE Geologist DATE NOV 27 2001

CONDITIONS OF APPROVAL, IF ANY:

