

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33620

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

262

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter L : 1880 Feet From The South Line and 595 Feet From The West LineSection 18 Township 17S Range 33E NMPM Lea County

10. Date Spudded

10/23/96

11. Date T.D. Reached

10/28/96

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

4174' GL

14. Elev. Casinghead

15. Total Depth

4600'

16. Plug Back T.D.

4555'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4151'-4311' Grayburg/Vacuum

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Dual Spaced Neutron Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42#	364	12-1/4"	325 sx. Class "C"	Circ. 87 sks.
5-1/2"	17# J-55	4600'	7-7/8"	900 sks. Halliburton Lite +	
				250 sks. Premium Plus	Circ. 112 sks. cmt.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4075'	4075'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4134', 35', 36', 37', 38', 40', 51', 52', 97', 98', 4222', 51', 77', 81', 86', 87', 91', 92', 93', 94', 4300', 01', 02', 10' & 11' w/2 SPF (50 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4134'-4140'	Squeezed w/150 sks. Premium Plus
4151'-4311'	3900 gals. 15% NE-FE acid w/55 ball sealers

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
Injecting 05/09/97						Injection	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Glen Dayle Howard

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed

Signature Mary Jo Turner Name Mary Jo Turner Title Completion Department Date August 1, 1997

WFX-698

JC B CW

J dp