State of New Mexico

Form C-103

| to Appropriate District Office | Energy, Minerals & Natural Resources Department | Revised 1-1-89 |
|--|--|--------------------------------------|
| | OIL CONSERVATION DIVISION | WELL API NO. |
| <u>DISTRICT I</u> P. O. Box 1980, Hobbs, NM 88240 | | 30-025-33620 |
| | P. O. Box 2088 | 5. Indicate Type of Lease |
| DISTRICT II P. O. Drawer DD, Artesia, NM 88210 | Santa Fe, NM 87504-2088 | STATE FEE |
| 1. O. Diawa DD, Patesia, Nin 30210 | | 6. State Oil & Gas Lease No. |
| DISTRICT III | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS | | |
| | POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" | | Caprock Maljamar Unit |
| (FORM C-101) FOR SUCH PROPOSALS.) | | |
| 1 Type of Well: OIL GAS | 7 | |
| WELL WELL | OTHER Water Injection | |
| 2. Name of Operator | | 8. Well No. |
| The Wiser Oil Company | | 262 |
| 3. Address of Operator | | 9. Pool name or Wildcat |
| P.O. Box 2568 Hobbs, New Mexico 88241 | | Maljamar Grayburg San Andres |
| 4. Well Location | | |
| Unit Letter <u>L</u> : <u>1880</u> Feet From The <u>South</u> Line and <u>595</u> Feet From The <u>West</u> Line | | |
| Section 18 | Township 17S Range 33E | NMPM Lea County |
| | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 4174' GL | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | |
| NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK LALTERING CASING | | |
| | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT | | |
| PULL OR ALTER CASING CASING TEST AND CEMENT JOB | | |
| | CTUED. Asidirad | |
| OTHER: | OTHER: Acidized | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | | |
| 05/07/97 Set pkr. @ 4146'. HES pressured backside to 400#. Pumped on tbg . to 5200#. Formation would not break. Released pkr. & ran to 4325'. | | |
| Spotted 100 gals, acid. Pulled to 4146'. Set pkr. Pressured backside to 300#. Acidized Grayburg/Vacuum f/4151'-4311' w/3900 gals. 15% | | |
| NE-FE acid w/55 ball sealers. Formation broke @ 4235'. Good ball action. ATP 3900# @ 3.2 bpm. MTP 4153# @ 3.2 bpm. ISIP 3580#. 5 min. 2943#. 10 min. 2853#. 15 min. 2803#. | | |
| 05/08/97 Bled well down. Released pkr. & LD 2-7/8" tbg. RIH w/5-1/2" perma-latch pkr. w/Baker "F" nipple & on/off tool. Ran 130 jts. 2-3/8" | | |
| polyline pipe @ 4075'. | | |
| 05/09/97 Pumped 100 bbls. pkr. fluid. Set pkr. @ 4075'. Ran chart on csg. w/300#. RDMO. Initial injection 300 BWPD @ 2200#. | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | . 00 | |
| w EX | 648 | |
| | rue and complete to the best of my knowledge and belief. | |
| SIGNATURE MONG JO THOU | TITLE Completion | Department Date August 1, 1997 |
| TYPE OR PRINT NAME Mary Jo Turr | ner | TELEPHONE NO. (505) 392-9797 |
| (This space for State Use) | | |
| M . 1 | Memor TITLE | |
| APPROVED BY Mus W | illymo TITLE | DATE |

J JCBN

