

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33621

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

263

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☐

OTHER Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location

Unit Letter M : 430 Feet From The South Line and 900 Feet From The West Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4118' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/04/97 Halliburton perforated San Andres/Grayburg f/4122', 23', 24', 25', 26', 94', 4307', 20', 21', 25', 30', 97', 98', 99', 4489', 90', 91', 92', 93', 94', 4560', 61', 62', 71', 72', 73', 74', 75', 78', 79', & 84' w/2 SPF (62 holes).

04/07/97 Halliburton perforated remaining San Andres/Grayburg f/4412', 13', 22', 23', 37', 40', & 41' w/2 SPF (14 holes). RU Halliburton & broke down perfs. f/4122'-4584'. Formation broke @ 3203#. Pumped 12 bbls. FW. MTP 3875# @ 3.2 bpm. ATP 3623# @ 3.1 bpm.

04/10/97 NU BOP. RIH w/R-4 pkr. & 2-7/8" tbg. Set pkr. @ 4088' w/25,000# tension.

04/11/97 RU HES & tested csg. to 500#. Tested tbg. to 4000#. Fished standing valve. Acidized San Andres/Grayburg 4122'-4584' w/6000 gals. 15% NE-FE acid w/84 ball sealers. Some ball action. Did not ball out. Flush to bottom perfs. ATP 3800# @ 3.7 bpm. MTP 4040# @ 3.9 bpm. ISIP 3351#. 5 min. 2984#. 10 min. 2834#. 15 min. 2715#. RD HES.

04/14/97 LD 2-7/8" work string & R-4 pkr. RIH w/5-1/2" perma-latch pkr., on/off tool & 130 jts. 2-3/8" IPC tbg. to 4061.77'. ND BOP. NU WH. Circ. 100 bbls. pkr. fluid. Tested csg. to 500#. Set pkr. @ 4080'. Waiting on injection line

04/25/97 ND WH. Initial injection rate 153 BWPD @ 2250#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner

TITLE Completion Department

Date August 12, 1997

TYPE OR PRINT NAME Mary Jo Turner

TELEPHONE NO. (505) 392-9797

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

APPROVED BY

TITLE

DATE

JCSBN