

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33621
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>						7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐							
2. Name of Operator The Wiser Oil Company						8. Well No. 263	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>M</u> : <u>430</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lca</u> County							
10. Date Spudded 10/29/96	11. Date T.D. Reached 11/03/96	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 4118' GL		14. Elev. Casinghead		
15. Total Depth 4650'	16. Plug Back T.D. 4607'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools		
19. Producing Interval(s), of this completion - Top, Botom, Name 4122'-4584'					20. Was Directional Survey Made Yes		
21. Type Electric and Other Logs Run Dual Spaced Neutron Log					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	23# ISW-42#	364	12-1/4"	325 sx. Class "C"	Circ. 90 sks.		
5-1/2"	17# J-55	4650'	7-7/8"	1000 sks. Halliburton Lite + 250 sks. Premium Plus	Circ. 112 sks. cmt.		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4080'	4080'
26. Perforation record (interval, size, and number) 4122', 23', 24', 25', 26', 94', 4307', 20', 21', 25', 30', 97', 98', 99', 4489', 90', 91', 92', 93', 94', 4560', 61', 62', 71', 72', 73', 74', 75', 78', 79' & 84' w/2 SPF (62 holes) 4412', 13', 22', 23', 37', 40' & 41' w/2 SPF (14 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4122'-4584 Acidized w/6000 gals. 15% NE-FE acid + 84 ball sealers			
28. PRODUCTION							
Date First Production Injecting 04/25/97		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in) Injection	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Deviation Survey & Logs							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature <u>Mary Jo Turner</u>		Name <u>Mary Jo Turner</u>		Title <u>Completion Department</u>		Date <u>September 15, 1997</u>	

JCTBN

CP