

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location

Unit Letter M : 430 Feet From The South Line and 900 Feet From The West Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4118' GL

WELL API NO.

30-025-33621

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

263

9. Pool name or Wildcat

Maljamar Grayburg San Andres

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spudding, Cementing Surface & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 1:30 p.m. 10/29/96. Drilled hole to 40' & ran 1 jt. 20" conductor csg. Set @ 40' & cmted w/ Class "C". Ran conductor csg. due to loose sand. Mud up to drill out below conductor. Drilled hole to 365'. Ran 8 jts. 8-5/8", 23#, ISW-42, ST&C csg. Set at 364'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 7:00 p.m. 10/29/96. Circulated 90 sx. cmt. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss.

Drilled 7-7/8" production hole to a depth of 4650'. Ran casing as follows: Ran 111 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4650'. Halliburton cemented w/1000 gals. Superflush 102 + 1000 sx. Halliburton Lite with 8# salt/sk + 1/4# flocele/sk. followed by 250 sx. Premium Plus with 3# KCL/sk. + .5% Halad 344 + 1/4# flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 94 bbls. FW w/Lo-Surf 300. Circ. 112 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Plug down at 11:00 p.m. 11/03/96. Released rig at 1:00 a.m. 11/04/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE November 6, 1996

TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

ORIGINAL SIGNED BY JERRY GEXTON
DISTRICT I SUPERVISOR

NOV 19 1996

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1250'	T. Canyon	
T. Salt	1360'	T. Strawn	
B. Salt	2430'	T. Atoka	
T. Yates	2590'	T. Miss	
T. 7 Rivers	2745'	T. Devonian	
T. Queen	3575'	T. Silurian	
T. Grayburg	3955'	T. Montoya	
T. San Andres	4352'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	130'	130'	Lime				
130'	1250'	1120'	Red Beds				
1250'	1360'	110'	Anhydrite				
1360'	2430'	1070'	Salt & Anhydrite				
2430'	2590'	160'	Anhydrite				
2590'	2745'	155'	Sand, Shale & Anhydrite				
2745'	3575'	830'	Anhydrite & Shale				
3575'	4650'	1075'	Sand, Dolomite & Sand				