

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33625 33623
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHAMBERS 7
8. Well No. 1
9. Pool name or Wildcat N.E. Shoe Bar-Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3942'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>H</u> : <u>1700</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3942'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 02-19-98 Set frac tank & plumb to csg
02-20-98 MIRU well service, kill well w/44 bbls 2% KCL w/2 GPT 19N, ND wellhead, NU BOPs, release pkr, pump 24 bbls Xylene + 94 bbls 2% KCL, TOOH w/pkr & 363 jts 2-7/8" tbg, MIRU wireline, TIH w/ 3-1/8" HSC, 16 gram, 4 spf @ 90° phase, Perf Strawn 11,392-418'; 11,438-448'; 11,468-480', 192 holes, RDMO wireline.
02-21-98 PU & TIH w/5-1/2" PPI tool & 363 jts 2-7/8" tbg, set pkr, land tbg w/7 bbls 2% KCL, test pkr, OK, release Pkr, PU & TIH, total 367 jts 2-7/8" tbg, drop ICV, load tbg w/80 bbls 2% KCL, open valve @965#, spot 105 bbls 15% acid, treat perf 11,392'480', flush w/78 bbls 2% KCL, ISIP 0#, avg rate .5 BPM, avg PSI 300#, max PSI 496#, LD 5 jts tbg, fish ICV, SDFN.
02-22-98 Blow well down, kill w/106 bbls 2% KCL w/2GPT 19N, TOOH w/tbg & PPI tool, PU & TIH w/5-1/2" x 2-3/8" Model "R" packer, x-over, 2-1/4" SN & 362 jts 2-7/8" 6.5# 8RD L80 tbg, set pkr, ND BOPs, NU wellhead

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 03-17-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. #

APPROVED BY _____ TITLE _____ DATE MAR 25 1998

CONDITIONS OF APPROVAL, IF ANY: