Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33625 3

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: CHAMBERS 7

8. Well No. 1

2. Name of Operator: Chesapeake Operating, Inc.

9. Pool name or Wildcat: ~~Wildcat~~ Northeast Shoe Bar Strawn R 10176 3/1997

3. Address of Operator: P. O. Box 18496 Okla. City, OK 73154-0496

4. Well Location
SHL Unit Letter H : 1700 Feet From The North Line and 900 Feet From The East Line
BHL H 1653 N 903 E
Section 7 Township 16 S Range 36E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10-19-96	11-15-96	11-26-96	GL: 3942'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,047'	-	-		TiaDril #2	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11458'-68' Strawn

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CBL/CCL/GR

22. Was Well Cored: Yes

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	412'	17-1/2"	475 sx	
8-5/8"	32	4,215'	12-1/4"	1700 sx	
5-1/2"	17	12,000	7-7/8"	905	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,385'	11,385'

26. Perforation record (interval, size, and number)
Strawn 11,458.5-11,468.5 6spf 60° Phase
61 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-25-96	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-26-96	12	16/64		241	400	0	1659

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1250	0		482	800	0	45.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Rick Hughes

30. List Attachments: C-103, 1 set logs, deviation survey, completed C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D. Steven Tipton Printed Name D. Steven Tipton Title Sr. Drlg. Eng. Date 12-30-96

JC

QD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,378	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,630	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,724	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6,352	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6,890	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,490	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7,750	T. Bone Springs	T. Entrada	T.
T. Abo 8,230	T.	T. Wingate	T.
T. Wolfcamp 9,610	T.	T. Chinle	T.
T. Penn 10,880	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,378 to 11,540 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	2080	2080	Red Beds
2080	4720	2640	Anhydrites
4720	6360	1640	Dolomite
6360	7020	660	Dolomite/ss/Chert
7020	7500	480	Dolomite
7500	7740	240	Dolomite& Sandstone
7740	8230	490	Dolomite
8230	8780	550	Dolomite/Shale/Anhydrite
8780	9320	540	Dolomite & Limestone
9320	9620	300	Dolomite
9620	10580	960	Limestone
10580	10810	230	Limestone & Shale
10810	11380	570	Shales & Limestone
11380	11550	170	Limstone
11550	11670	120	Conglomerate
11670	11770	100	Shale
11770	12040	270	Conglomerate, Sandstone & Shale