District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District [V

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

O Box 2088, San	ita Fe, NM	87504-2	2088								AMEN	DED REPORT	
APPLICA	TION	FOR	PE	RMIT 1	ro drii	LL, RE-EN	TER, DEE	PEN	I, PLUGB	ACK,	OR AI	DD A ZONE	
				1 (	Operator Na	me and Address.	***				² OC	RID Number	
Chesapeake Operating, Inc.									147179				
P.O. Box 18496									<sup>1</sup> API Number				
0 k l a	homa	Cit	у,	OK 73	3154-0	496					30 - 0	25-33623	
Property Code				<sup>5</sup> Property Name							' Well No.		
H6D6			CHAMBERS 7									1	
						<sup>7</sup> Surface	Location						
UL or lot no.	r lot no. Section T		askip	Range Lot Idn		Feet from the North/South		ine	e Feet from the		Vest line	County	
H	7	16	S	36E		1700'	North		900'		t	Lea	
8 Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Town		Range	Lot Ida	Feet from the	North/South		Feet from the	_	Vest line	County	
<del></del>		٠,	Propos	and Proof 9					14 P				
"Proposed Pool 2 Wildcat Strawn													
" Work Type Code " Well Type C			Code	13 Cable	Rotary 14		Lease Type Code		14 Grou	15 Ground Level Elevation			
$\mathcal{N}$				$\mathcal{O}$		R			P		39	3900'	
" Mu			<sup>7</sup> Proposed i	· 1		mation		1 Contractor		34	<sup>36</sup> Spud Date		
N			11	.,730'	Straw				iadril #2		11	11-1-96	
				21	Propose	ed Casing a	nd Cement	Pro	gram				
Hole Size		Casia		ng Size Casin		ng weight/foot Setting		epth Sacks o		of Cement		Estimated TOC	
17-1/2		13-3/8		3	48		450 <b>'</b>		514		Su	Surface	
11"		8-5/8		3.11	28	& 32	4,700		1590		Su	Surface	
7-7/8"		5-1/2		" 20			11.730'		600 1stStg.		. 11	11.730-8500	
									700 2n			00-4500'	
Describe the parties	proposed po	rogram.	. If th	is applicatio	m is to DEE!	PEN or PLUG BA	CK give the date	on the	present product	ve zone	and propose	ed new productive	
								11 +	·	От	n in	the	
Chesapeake Operating, Inc. purposes to drill to 11,730 T.D. in the Atoka Shale with Ziadril #2 as the drilling contractor.													
												İ	
						s of 11"					with		
- 11"x50	UU# E	iydr	111	. Annu	ılar P	reventor	· Pe	mit	Expires 1	Year	From A	pproval	

Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information gives of my knowledge and belief.		OIL CONSERVATION DIVISION					
Signature: Barbara & /	Sale	Approved by:					
Printed name: Barbara J. Bale		Title: BIEN TOY I LE	2. VIDS				
Title: Regulatory Analys	t	Approval Date: 0CT 15 1996	Expiration Date:				
Date: 10-2-9 6	Phone: <b>348</b> (405) <del>840</del> -8000	Conditions of Approval : Attached					

## C-101 Instructions

19

23

Measurements and dimensions are to be in feet/inches. Well ocations will refer to the New Mexico Principal Meridian.

	one differentiate are to be in feet/inches. Well ocations
IF TH	IIS IS AN AMENDED REPORT CHECK THE BOX LABLED NDED REPORT" AT THE TOP OF THIS DOCUMENT.
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
2	Operator's name and address
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.
4	Property code. If this is a new property the OCD will assign the number and fill it in.
5	Property name that used to be called 'well name'
6	The number of this well on the property.
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
8	The proposed bottom hole location of this well at TD
9 and 1	10 The proposed pool(s) to which this well is beeing drilled.
11	Work type code from the following table:  N New well E Re-entry D Drill deeper P Plugback A Add a zone
12	Well time and format of the
'-	Well type code from the following table:  O Single oil completion
	G Single gas completion
	M Mutiple completion
	Injection well
	S SWD well
	W Water supply well
	C Carbon dioxide well
13	Cable or rotary drilling code
	C Propose to cable tool drill
	P Propose to rotary drill
14	Lesse time and from the day
	Lease type code from the following table:
	S State
	P Private
	N Navajo J Jicarilla -
	U Ute
	I Other Indian tribe
	- Outer motern tribe
15	Ground level elevation above sea level
16	intend to mutiple complete? Yes or No

17

Proposed total depth of this well

18 Geologic formation at TD

Name of the intended drilling company if known.

20 Anticipated spud date.

Proposed hole size ID inches, proposed casing OD inches. 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement

Brief description of the proposed drilling program and SOP 22 program. Attach additional sheets if necessary.

> The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.