

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Corp.
Hobbs, NM 88241
1986
See instructions on insideOMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Water Injection
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface

1980' FSL & 990' FWL Unit L

At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

10/15/96

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

12/30/96

16. DATE T.D. REACHED

01/04/97

17. DATE COMPL. (Ready To prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

4126'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4200'

21. PLUG BACK T.D., MD & TVD

4156'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3828'-3990' Grayburg

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	437'	12-1/4"	325 sx. Class C + 1/4#FC/sk. + 2% CaCl	
5-1/2"	17# J-55	4200'	7-7/8"	900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 78 sks.
					Circ. 90 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3828', 29', 30', 42', 63', 67', 68', 69', 70', 82', 91', 3909',
18', 19', 20', 21', 30', 31', 44', 58', 59', 60', 77', 82', 83',
84', 88', 89', & 90' w/2 SPF (58 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3828'-3990'	Acidized w/4500 gals. 15% NE-FE acid

33.

PRODUCTION

DATE FIRST PRODUCTION	PRODUCING METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Injecting 04/19/97		Injection
DATE OF TEST	HOURS TESTED	CHOKE SIZE
		PROD'N. FOR TEST PERIOD
		OIL—BBL.
		GAS—MCF.
		WATER—BBL.
		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		OIL—BBL.
		WATER—BBL.
		OIL GRAVITY-api (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

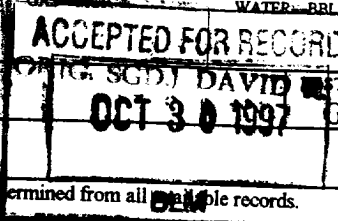
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Towner

TITLE Completion Department

DATE October 8, 1997

WITNESSED BY
Glen Dayle Howard