Durance I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Manzano Oil Corporation										' OGRED Number 013954	
P.O. Box 2107										' API Number	
Roswell, NM 88202-2107										30-025-33636	
* Property Code					<sup>3</sup> Property Name						• Well No.
19		<u>"SV" Do</u>	Double Eagle 1					1			
<sup>7</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Ida	Foet from the	North/South	ŭ.ec			Cat Lac	Consty
G	11	16S	36E		1500	Nort	:h			ast Lea	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface											
UL or lot 20.	Section	Township	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/W	at line	County
	' Propos		" Proposed Pool 2								
Northeast Lovington-Pennsylvanian											
" Work T	- <u> </u>	" Well Type Code			1ª Cable/Rotary		" Lesse Type Code		<sup>13</sup> Ground Level Elevation		
N			0			2		P		3886'	
" Multiple			" Proposed Dep		" For		" Contractor			<sup>24</sup> Spad Date	
		11,80		00'	)' Stra		WEK Drlg Co		.	10/31/96	
<sup>21</sup> Proposed Casing and Cement Program											
Hole Size		Casin	and the second		ng weight/foot Setting De			Sacks of Cement		Estimated TOC	
17-1/2"		13-3/8"		54.5#		400 '		350		Circl	
12-1/4 & 11"		8-5/8"		32#		4,500'		1800		Circl	
7-7/8"		5-1/2"		17 & 20#		11,800'		To be designe			
		-								uppermost pay	
	17.15				CK rive the data on the p			acal productive mas and		d percent are perchastive	
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional shoets if necessary.											
Set surface casing @ 400'. Circl cement to surface. Set inter csg @ 4500'. Circl											
cement to surface. Install BOP's. Tsg to 1000 psi. Install H2S monitoring system. Drill 7-7/8" to 11,800'. DST any prospective pays. Run open hole log. Run 5-1/2"											
							. RI	in open n	orer	og. r	(un 5-1/2
production casing through Strawn if justified.											
Approval for drilling only CANNOT produce until Non-Standard Location is approved											
Permit Expires 1 Year From Approval											
Date Unless Drilling Underway											
<sup>20</sup> I hereby certury that the information given above is live and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
Signature:	-11		Approved by: Contenting Bucheving Thing with STICTON								
Protect auto		1	Title: District Construct CR								
D.E. Brown					·	Approval Dage Expiration Date:					
VP Engineering					22.1000	Conditions of Approval					
10/15/96					023-1330	Attached					

## C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 APt number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 8 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10. The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
  - N New well
  - E Re-entry
  - D Drill deeper
  - P Plugback
  - A Add a zone
- 12 Well type code from the following table:
  - O Single oil completion
  - G Single gas completion
  - M Mutiple completion
  - I Injection well
  - S SWD well
  - W Water supply well
  - C Carbon dioxide well
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
  - R Propose to rotary drill
- 14 Lease type code from the following table:
  - F Federal
  - S State
  - P Private
  - N Navaio
  - J Jicarilla
  - U Ute
  - I Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No.
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
  - 19 Name of the intended drilling company if known.
  - 20 Anticipated spud date.
  - 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cament
  - 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
  - 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

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