

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address H.L. Brown, Jr. P.O. Box 2237 Midland, Texas 79702		OGRID Number 009676	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW	
API Number 30 - 025-33678	Pool Name North Feather Morrow Gas R-10910 11/1/97	Pool Code 96195	
Property Code 2261	Property Name Northern Feather State Unit	Well Number 2	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	9	15S	32E		1340	South	990	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
005097	Conoco, Inc. P.O. Box 1267 Ponca City, OK 74602-1267	2819745	G	
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88210	2819744	O	

IV. Produced Water

POD	POD ULSTR Location and Description
2819746	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
3-30-97	8-14-97	5-4-97	12,477'	12,362-72' 12,384-92'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8", 48#	4500'	500 sx C1 "C"	
11"	8 5/8", 32#	4050'	1150 sx Lead & 250 sx	
			Tail	
7 7/8"	5 1/2", 17 & 20#	12,500'	1150 sx C1 "C" & 800	
			sx C1 "H"	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
8-14-97	8-14-97	9-2-97	24 hrs	580 psig	0 psig
Choke Size	Oil	Water	Gas	AOF	Test Method
18/64"	8 BC	6	1140	3,881	Flowing

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Heather K. Farris

Printed name: Heather K. Farris

Title: Production Analyst

Date: 9-8-97 Phone: 15-688-3722

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

SEP 17 1997

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date