

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33678
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2261
7. Lease Name or Unit Agreement Name North Feather State Unit
8. Well No. 2
9. Pool name or Wildcat North Feather Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator H.L. Brown, Jr. OGRID: 009676	
3. Address of Operator P.O. Box 2237, Midland, Texas 79702	
4. Well Location Unit Letter <u>I</u> : <u>1340</u> Feet From The <u>south</u> Line and <u>990</u> Feet From The <u>east</u> Line Section <u>9</u> Township <u>15-S</u> Range <u>32-E</u> NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4301 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/4/97 TD 7-7/8" hole @ 12,506' @ 4:15 p.m.

5/7/97 Run 301 jts of 5-1/2", N-80, 17 & 20# csg. Set @ 12,500'.
Cement w/1150 sx C1 "C" lead & 800 sx C1 "H" tail cmt.
Circ 20 sx to pit. Released Peterson Rig #1 @ 8:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Farris TITLE Production Analyst DATE 5/30/97

TYPE OR PRINT NAME Heather Farris

TELEPHONE NO. 915/683-5211

(This space for State Use)

ORIGINAL FILED BY OIL CONSERVATION DIVISION
DISTRICT I SUBMITTED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: