

Su' unit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl., Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33684

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
7. Lease Name or Unit Agreement Name
LUCKY "28"

2. Name of Operator
RAND PAULSON OIL COMPANY, INC.
8. Well No.
1

3. Address of Operator
508 W. WALL, STE 100, MIDLAND, TX. 79701
9. Pool name or Wildcat
WILDCAT-ATOKA

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 2310 Feet From The EAST Line
Section 28 Township 15 S Range 37 E NMPM LEA County

10. Date Spudded 11-24-96
11. Date T.D. Reached 12-25-96
12. Date Compl. (Ready to Prod.) NA
13. Elevations (DF& RKB, RT, GR, etc.) 3794' GR
14. Elev. Casinghead 3794'

15. Total Depth 12,350
16. Plug Back T.D. 11,010
17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools 100% Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name NA
20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run PLATFORM EXPRESS
22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	405	17 1/2"	405 SY	NONE
8 5/8"	32	4922	11"	175 SY	NONE
5 1/2"	17	11,010	7 7/8"	450 SY	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		

26. Perforation record (interval, size, and number) NONE
100 SY CEMENT PLUG @ 11,773-853'
40 SY " @ 10,900-11,000'
100 SY " @ 10,900-11,000'
150 SY " @ 10,900-11,192'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
NONE

28. PRODUCTION
Date First Production NA
Production Method (Flowing, gas lift, pumping - Size and type pump) NA - WELL NOT COMPLETED.
Well Status (Prod. or Shut-in) SI
Date of Test NONE
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name O.H. ROUTH Title AGENT Date 6-24-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>11,610</u>
T. Salt _____	T. Strawn <u>11,760</u>
B. Salt _____	T. Atoka <u>12,070</u>
T. Yates <u>3230</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4980</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>7760</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>8510</u>	T. _____
T. Wolfcamp <u>9760</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) <u>11,415</u>	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							

