

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lucky "28"
2. Name of Operator Rand Paulson Oil Company, Inc	8. Well No. 1
3. Address of Operator 508 W. Wall Ste 100 Midland, Tx 79701	9. Pool name or Wildcat Wildcat - Atoka
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>15 S</u> Range <u>37 E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3794' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-96

MIRU TMBR/Sharp Rig 24. Spud well @ 3:30 PM 11-24-96. Drill 405' of 17 1/2 hole. Run 9 jts 13 3/8" 48# H40 STC casing, set @ 405'. Cmt w/ 405 sx Class C + 2% CaCl₂ @ 1.32 ft³ / sk and 14.8 #/gal. Did not circ to surf. Ran 1" and cement w/68 sx Class C + 2% CaCl₂. Circ to surface. WOC 12 hrs. Drill out cement w/11" bit. Drill to 4922'. Ran 120 jts 8 5/8" 32# csg. Set @ 4922'. Cmt w/975 sx Class C + 3% Sodium Metasilicate (2.77 ft³/sk & 11.5 #/gal) followed w/200 sx C Neat (1.32 ft³/sk & 14.8 #/gal). Cmt did not circ. Ran temp survey (TOC 1750'). WOC 12 hrs. NU head and BOP. Test BOP 1000 psi. OK. DO CMT and test csg to 1500 psi.OK.

12-4-96

Drilling 7 7/8" hole @ 5130.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O.H. Routh TITLE Agent DATE 12-4-96
TYPE OR PRINT NAME O.H. Routh TELEPHONE NO. 915/687-032

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE DATE DEC 10 1996
CONDITIONS OF APPROVAL, IF ANY: