+	N	
DISTRACT'I State of P.O.Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and N	New Mexico atural Resources Department Form	- C 106
DISTRICT II		c-106 cd 4-1-91
P.O. Drawer DD, Anesia, NM 88211-0719 OIL CONSERV DISTRICT III 2040 Pe	ATION DIVISION	
	- IN/ 07707	
	OMATIC CUSTODY TRANSFER EQUIPMENT	
Operator		
Address		
Lease(s) to be served by this ACT Unit		
Pool(s) to be served by this ACT Unit		
Location of ACT System: Unit Section	m • • •	
Order No. authorizing commingling between leases if more than one lease i	s to be served by this system	
Order No. authorizing commingling between pools if more than one pool is	Date	
	w be served by this sysytem	
	Date	
Authorized transporter of oil from this system		<u> </u>
Transporter's address		
If system fails to transfer oil due to malfunction or otherwise, waste CHECK ONE: A. Automatic shut-down facilities as required by Section (3) h-1 of "RULE 309-A" If "A" above is checked, will flowing wells be shut-in at the header r	B. Alternative (3) h-2, providing adequate availab capacity to receive production during maximum)
	Maximum well-head shut-in pressure	
If "B" above is checked, how much storage capacity is available above	e the normal high working level of the	
surge tankBBLS.		
What is the normal maximum unattended time of lease operation?		Hours.
What device will be used for measuring oil in this ACT unit? CHECK ONE:	Weir-type measuring vessel	110015.
Positive volume metering chamber	Other; describe	
Remarks:		
OPERATOR:		
I herby certify above information is true and complete to hert of our loss 1.1	OIL CONSERVATION DIVISION	
system will be installed and operated in accordance with Rule 309-A. Approval of this Form C-106 does not eliminate necessity of an apporved C-104 prior to running any oil or gas from this system.	A property of here	
Signature	Approved by:	
Printed Name & Title	Title:	
	Date:	
INSTRUCTIONS: Submit 4 copies of Form C-106 with following attachments to appro 1) Lease plat showing all wells which will be produced in ACT system.	ppriate district office. See Rule 309-A.	

2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.



September 25, 1997

Chris Williams NM Oil Conservation Division PO Box 1980 Hobbs, NM 88241

Re: UMC Petroleum Corp. Townsend St. # 1 Lease Sec. 2, T16S, R35E Lea County, NM

Dear Chris,

UMC Petroleum Corp. has advised us they plan to apply for permission to install and operate a LACT unit on the following lease:

Townsend St. # 1 SE/4 of Sec. 2, T16S, R35E Lea Co., NM

Texas New Mexico Pipe Line Co. will gather the production from this facility and supports the operator's application for a LACT unit. Please direct any correspondence regarding this unit to our San Angelo office.

Texas New Mexico Pipe Line Co. PO Box 60028 San Angelo, Texas 76906

Sincerely,

2

CR Bishop

xc: JTJ BDC File UMC Petroleum Corp.



Charles R. Bishop LEASE CONNECTION REPRESENTATIVE NEW MEXICO AREA

> OFFICE: (505) 396-3341 FAX: (505) 396-2754 MOBILE: (505) 390-2934 RESIDENCE: (505) 396-2565

P.O. BOX 1027 LOVINGTON, NM 88260-1027



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1/12 prives 1/06 & de letter testationes, 303-534-8918



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LOVINGTON, NM 88260-1027

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ATTN: ED MARTIN SERVICE REQUEST		
REQUEST #_KS 284 LOG DATE _6 1	<u>9 1 97</u> LOG TIME Revised 11/96	
AGENCY	REQUEST TYPE	
OCD X SLO TRD OSC Contact Name Karen Sharp Phone Number 393-6161 Date Required Immed - HEAP	X 1 production failure 2 program fix 3 research 6 data correction 7 enhancement: 8 performance 9 re-work: previous sr# Work Unit066	
Program Name ONGARD Fastpath/Report id(s) <u>IPRD</u> IDSP ACPE (REQUEST #KS <u>284</u>) DESCR	Screen Print Attached: YES NO X Document(s) Attached: YES NO X	
API 30-025-33713 POOL CODE(s) 40875 MENI all prid & disp from 40875 to pool 9/6690 pl: pide: 2 F-9722-C and R- 1/144-A. Nelete prod 40875. Open is		
<u>Amending current CIIS mGy.</u> Error Message Issued AGENCY COORDINATOR: Date		
PRIORITY LEVEL		
 IMMEDIATE 24 hour response, 2 working day resolution (Production not possible without fix) URGENT 2 working day response, 5 working day resolution NEEDED 5 working day response, 8 working day resolution ASAP Desirable change, to be addressed as time allows 		
SMT APPROVAL	DATE	
SERVICE CENTER REVIEW		
Assigned: Team Staff Date OSC Employe Requestor Standards	æ	
AGENCY AC		
COORDINATOR/REQUESTOR Testing Production Production Control (if needed)	Date Date Date	

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