

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33776 33731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name BUS BARN 4
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat West Lovington Strawn
4. Well Location Unit Letter <u>T</u> : <u>2190</u> Feet From The <u>South</u> Line and <u>870-840</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3926'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing & Plug</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-02-97 Run 11 jts 48# H40 ST&C Csg to 450'; shoe @ 404'; cement w/500 sx -
=13-3/8" Casing WOC: 8 hrs 14.8 ppg, 1.34 yield

01-07-97 Run 2 jts 8-5/8" 32# J55 ST&C csg; 64 jts 28# J55 ST&C csg; 33 jts 32# J55
ST&C csg - total 99 jts; float collar @4154' & shoe @ 4198.62' **4200**
cement w/1100 sx HCP, 12.7 ppg, 1.97 yield; tal 200 sx Prem, 14.8 ppg & 1.32 yield
WOC: 9-1/2 hrs

Casing collapsed at 4200' - rig moved 30' East

01-11-97 Lead in cement w/30 sx prem. 1050-950'
tail in cement w/30 sx prem neat 400-300'
top out 10 sx prem neat 60' to surface

*Spud 1-1-97
TD 1650*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 04-22-97

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 24 1997

CONDITIONS OF APPROVAL, IF ANY:

FD