## State of New Mexico

ergy, Minerals and Natural Resources Depart

Submit to Appropriate District Onice I ate Lease - 6 copies Fee Lease - 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33734 5. Indicate Type of Lease FEE 🗆 STATE 🛛 6. State Oil & Gas Lease No.

WE	ELL C	OMPLETIC	O NC	R RECOM	PLETION	N REPORT	AND LC	OG_						
la. Type of Well:			•				<del></del>				7. Lease Name	Name	or Unit	Agreement
OIL WELL	$\mathbf{\boxtimes}$	GAS W	ELL [	DRY [	_ OTH	ier					J. B. Pı	rice		
b. Type of Comple	tion:													
NEW WORK OVER		DEEPEN	PLU BA		NESVR	OTHER						×1.		
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)											8. Well No.  2  9. Pool name or Wildcat			
										L				
3. Address of Opera										1				
20 NORT	TH BRO	DADWAY, SU	JITE 1	500, OKLAH	OMA CITY,	, OKLAHOMA	73102 (	(405) 2	235-3611	L	Towns	end P	ermo	U. Penn
4 Well Location				_						F	r Tl			1 :
Unit Letter	P:330	Feet From Th	e <u>sout</u>	<u>h</u>			Line	and 3	30		rrom in	ie <u>east</u>		Line
Section 31		Towns	hin <b>15</b>	S		Range 35E			N	MPM		Lea	a	County
	11.Date	T.D.Reached		Date Compl. (	Ready To		ations (DF	, RKB	, RT, GR,	etc.)	14.Ele	v. Casi	nghead	<del> </del>
	2/5/97		Pro	od.)		GL 400	)6'							
15.Total Depth, Md	&	16.Plug, Bac	k T.D.	17.If	Multiple Co		18. Interva			cotary To	ools		Cable T	`ools
Tvd		11,355		i Mis	ıny Zones?	NA	Drilled	ву		·				
19.Producing Interva	al(s), Of	This Complet	ion—T	op, Bottom, N	lame						20. V	Vas Dir	ectiona	Survey Made
Wolfcamp 10,267-	·278' a	nd 10,482-50	O.								NO			
21.Type Electric And	d Other	Logo Dun				<u> </u>			1 2	2 Was V	Well Cor	red	· · · · · · · · · · · · · · · · · · ·	
Di/Focused Log/G										.2. was 1	as Well Cored			
23.														
23.					CASINO	G RECOR	D (Rep	ort al	ll string	gs set	in we	ll)		
CASING SIZE WEIGHT, LB./FT.			FT.	DEPTH SET HOLE S							RECORD AMOUNT PULL			
13-3/8"	48#			394'	17-1/2"	300 sxs lite C &								
8-5/8"	24 8	24 & 32#		4717'	11"	1550 sxs lite C 8								
5-1/2"	17#			11,813'		7-7/8"		100	0 cl "H" c	mt			0	
	17#					7-7/8"		100		emt	771	UDDIO		nn.
24.	17#			LINER RECO			SCREE		25.				RECO	
	17#	TOP	В		ORD SACKS C		SCREE		25. SIZ		DE	PTH S	RECO	RD PACKER S
24.	17#		В	LINER RECO			SCREE		25.			PTH S	RECO	
24.		ТОР		LINER RECO				EN	25. SIZ 2-3/8"	Œ	DE 10,54	PTH S 2'	RECO	PACKER S
24. SIZE	rd (inter	TOP	umber	LINER RECO			27.	EN ACID S	25. SIZ 2-3/8"	ZE RACTUR	10,542 RE, CEM	PTH S 2' ENT S	RECO ET	PACKER S
24. SIZE  26. Perforation recon	rd (inter	TOP  val, size and n 40" EH	umber)	LINER RECO			27. A	ACID S	25. SIZ 2-3/8" SHOT, FR	ZE CACTUR	10,54 10,54 RE, CEM	PTH S  2'  ENT S  AND K	QUEEZ	PACKER S E, ETC. F MATERIAL
24. SIZE  26. Perforation record 11477-11,604	rd (inter l' (17 0' (19	TOP  val, size and n 40" EH 40" EH	umber)	LINER RECO			27. A DEPTH	ACID S	25. SIZ 2-3/8" SHOT, FR	ACTUR AM 3500	10,542 10,542 RE, CEM 40UNT	EPTH S  2'  ENT S  AND K  of 1	RECO ET QUEEZ UND O	PACKER S E, ETC. F MATERIAL eFe acid
24. SIZE  26. Perforation recoil 11477-11,604 10,482-10,500	rd (inter l' (17 0' (19	TOP  val, size and n 40" EH 40" EH	umber)	LINER RECO			27. A DEPTH 11477 11,39	ACID S HINTE 7-116 0',	25. SIZ 2-3/8" SHOT, FR RVAL 504'	ACTUR AM 3500 5-1/2	10,542 10,542 RE, CEM 40UNT 0 gals 2", 17	EPTH S  Z'  ENT S  AND K  of 1'  # CI	QUEEZ IND O	PACKER S  ZE, ETC. F MATERIAL  eFe acid /35' cmt
24. SIZE  26. Perforation recoil 11477-11,604 10,482-10,500	rd (inter l' (17 0' (19	TOP  val, size and n 40" EH 40" EH	umber)	LINER RECO			27. A DEPTH	ACID S HINTE 7-116 0',	25. SIZ 2-3/8" SHOT, FR RVAL 504'	ACTUR AM 3500 5-1/2	10,543 10,543 10,543 10,543 10,543 10,000 10	EPTH S  Z'  AND K  of 15  # CI  of 15	QUEEZ IND O	PACKER S E, ETC. F MATERIAI eFe acid /35' cmt
24. SIZE  26. Perforation recoil 11477-11,604 10,482-10,500	rd (inter l' (17 0' (19	TOP  val, size and n 40" EH 40" EH	umber)	LINER RECO			DEPTH 11477 11,39 10,48	ACID S HINTE 7-116 0',	25. SIZ 2-3/8" SHOT, FR RVAL 504'	ACTUR AM 3500 5-1/2	10,543 10,543 10,543 10,543 10,543 10,000 10	EPTH S  Z'  AND K  of 15  # CI  of 15	QUEEZ QUEEZ LIND O BP W	PACKER S E, ETC. F MATERIAI eFe acid /35' cmt
24. SIZE  26. Perforation reconsisted 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Production	rd (inter l' (17 0' (19 8' (12	rval, size and n40" EH40" EH 240" E	umber) HD h HD h HD h	LINER RECO	SACKS C	EMENT	27. A DEPTH 11477 11,39 10,48	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 504'	ACTUR AM 3500 5-1/2	DE 10,542	EPTH S  2'  EENT S  AND K  of 1'  # CI  of 15  EE R	QUEEZ IND O BP W 5% H	PACKER S E, ETC. F MATERIAI eFe acid /35' cmt
24. SIZE  26. Perforation reconsistant of the second of th	rd (inter l' (17 0' (19 8' (12	val, size and n40" EH40" EH40" E Productions Pumping (	umber) HD h HD h HD h	oles) oles) oles) toles)	as lift, pump	PRODU	27. A DEPTH 11477 11,39 10,482 JCTION	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 604'	ACTUR AM 3500 5-1/2 4000	10,542  AE, CEM HOUNT Digals 2", 17 Digals SF  Well S produ	EPTH S  Z'  AND K  of 15  # CI  of 15  Status (I	QUEEZ IND O BP W 5% I	PACKER S  ZE, ETC. F MATERIAL  eFe acid /35' cmt  ICL  RSE  Shut-In)
24. SIZE  26. Perforation recoil 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Productio 4/7/97  Date Of Test	rd (inter l' (17 0' (19 8' (12	val, size and n40" EH40" EI40" E Productions Pumping (2) purs Tested	umber) HD h HD h HD h	LINER RECO	as lift, pump	PRODU	27. A DEPTH 11477 11,39 10,482 JCTION	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 504'	ACTUR AM 3500 5-1/2 4000	DE 10,542  AE, CEM 10UNT 10 gals 2", 17  Di gals SF  Well S produ	EPTH S  2'  ENT S  AND K  of 1'  # CII  of 1.5  Etatus (Jucing)  Gas-	QUEEZ IND O BP w 5% H EVE	PACKER S  ZE, ETC. F MATERIAL  eFe acid /35' cmt  ICL  RSE  Shut-In)
24.  SIZE  26. Perforation recoil 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Production 4/7/97  Date Of Test 4/28/97	rd (inter 3' (17 0' (19 8' (12	rval, size and n40" EH40" EH 240" E  Productions Pumping (	umber) HD h HD h Methoo	oles) oles) oles) toles) classification of the second of t	as lift, pump ump) Prod'n For	PRODU ing—Size and  r Oil—Bbl. 14	27. DEPTH 11477 11,39 10,48 JCTION type of pum	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 504' ,500'	AM 3500 5-1/2 4000 Wall Bbl	DE 10,54:  RE, CEM 40UNT  ) gals 2", 17  ) gals SF  Well S produ	EPTH S  Z  Z  AND K  of 15  # CI  of 15  Status (I  ucing)  Gas-1  1571	QUEEZUND O	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)
24. SIZE  26. Perforation reconsistant production 11477-11,604 10,482-10,500 10,267-10,278  28 Date First Production 4/7/97 Date Of Test	rd (inter 3' (17 0' (19 8' (12	val, size and n40" EH40" EI40" E Productions Pumping (2) purs Tested	umber) HD h HD h Methoo 2" x 1-	oles) oles) oles) toles) Choke Size	as lift, pump imp)  Prod'n For Test Period Oil—Bbl	PRODU ing—Size and  r Oil—Bbl. 14	27. A DEPTH 11477 11,39 10,48  JCTION type of pum  Gas—	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 504' ,500' Mcf. Water—	AM 3500 5-1/2 4000 Wall Bbl	DE 10,542  RE, CEM 40UNT 10 gals 2", 17  D gals SF  Well S produ	EPTH S  2'  AND K  of 1'  # CII  of 15  Status (I  ucing)  Gas-1  Oil Gra	QUEEZUND O	PACKER S  ZE, ETC. F MATERIAL  eFe acid /35' cmt  ICL  RSE  Shut-In)
24. SIZE  26. Perforation reconsistance of 11477-11,604 10,482-10,500 10,267-10,278  28 Date First Production 4/7/97 Date Of Test 4/28/97 Flow. Tubing Press.	rd (inter l' (17 0' (19 8' (12	rval, size and n40" EH40" EH40" E  Productions Pumping (: ours Tested	Methoo	oles) oles) oles) oles) classification of the state of th	as lift, pump ump) Prod'n For	PRODU ing—Size and  r Oil—Bbl. 14	27. DEPTH 11477 11,39 10,48 JCTION type of pum	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 604' ,500' Mcf. Water—0	ACTUR AM 3500 5-1/2 4000 Wai Bbi	DE 10,542 P. CEM 10UNT D. Gals 2", 17 D. Gals SF	EPTH S  Z  Z  AND K  of 15  # CI  of 15  Status (I  ucing)  Gas-1  1571	QUEEZUND O	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)
24.  SIZE  26. Perforation reconsistance of 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Production 4/7/97  Date Of Test 4/28/97  Flow. Tubing Press. 29. Disposition Of Company of Compan	rd (inter l' (17 0' (19 8' (12	rval, size and n40" EH40" EH40" E  Productions Pumping (: ours Tested	Methoo	oles) oles) oles) oles) classification of the state of th	as lift, pump imp)  Prod'n For Test Period Oil—Bbl	PRODU ing—Size and  r Oil—Bbl. 14	27. // DEPTH 11477 11,39 10,48:  JCTION type of pum  Gas— MCF.	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 604' ,500' Mcf. Water—0	ACTUR AM 3500 5-1/2 4000 Wai Bbi -Bbi	DE 10,542 P. CEM 10UNT D. Gals 2", 17 D. Gals SF	EPTH S  2'  AND K  of 1'  # CII  of 15  Status (I  ucing)  Gas-1  Oil Gra	QUEEZUND O	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)
24.  SIZE  26. Perforation reconsist 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Production 4/7/97  Date Of Test 4/28/97  Flow. Tubing Press.	rd (inter l' (17 0' (19 8' (12 	rval, size and n40" EH40" EH40" E  Productions Pumping (: ours Tested	Methoo	oles) oles) oles) oles) classification of the state of th	as lift, pump imp)  Prod'n For Test Period Oil—Bbl	PRODU ing—Size and  r Oil—Bbl. 14	27. // DEPTH 11477 11,39 10,48:  JCTION type of pum  Gas— MCF.	ACID S HINTE 7-116 0', 2-10	25. SIZ 2-3/8" SHOT, FR RVAL 604' ,500' Mcf. Water—0	ACTUR AM 3500 5-1/2 4000 Wai Bbi	DE 10,542 P. CEM 10UNT D. Gals 2", 17 D. Gals SF	EPTH S  2'  AND K  of 1'  # CII  of 15  Status (I  ucing)  Gas-1  Oil Gra	QUEEZUND O	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)
24.  SIZE  26. Perforation reconting 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Production 4/7/97  Date Of Test 4/28/97  Flow. Tubing Press.  29. Disposition Of Coold 30. List Of Attachm Logs, Deviation S	rd (inter l' (17 0' (19 8' (12 Gas (Soi ents Survey	rval, size and n40" EH40" EH40" E  Productions Pumping (: ours Tested  sing Pressure	Methoo 2" x 1-	oles) oles) oles) oles) classification of the state of th	as lift, pump  prod'n For  Test  Period  Oil—Bbl  14	PRODUING—Size and IT Oil—Bbl.	27. DEPTH 11477 11,39 10,48 DCTION type of pum	ACID S HINTE 7-116 0', 2-10 N	25. S12 2-3/8" SHOT, FR RVAL 504' ,500'  Mcf.  Water—0 Test V Joe H	ACTUR AM 3500 5-1/2 4000 Wai Bbl  Witnessed	DE 10,542  AE, CEM 10UNT 10 gals 2", 17  Digals SF  Well Sproducter-	EPTH S  2'  EENT S  AND K  of 1'  # CII  of 1.5  EE R  Status (Jucing Gas- 1571  Oil Gra 38°	QUEEZUND O	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)
24.  SIZE  26. Perforation record 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Productio 4/7/97  Date Of Test 4/28/97  Flow. Tubing Press.  29. Disposition Of Coold 30. List Of Attachm	rd (inter )' (17 0' (19 8' (12  The Ca  Gas (Soil  Jents  Survey  Plat the	rval, size and n40" EH40" EH40" E40" E  Productions Pumping (: ours Tested  d, Used For F e information s	Methoo 2" x 1-	oles) oles) oles) oles) toles) choke Size Calculated 24-Hour Rate inted, Etc.)	as lift, pump  as lift, pump  Imp)  Prod'n For  Test  Period  Oil—Bbl  14	PRODUING—Size and IT Oil—Bbl.	27. DEPTH 11477 11,39 10,48 DCTION type of pum	ACID S HINTE 7-116 0', 2-10 N	25. S12 2-3/8" SHOT, FR RVAL 504' ,500'  Mcf.  Water—0 Test V Joe H	ACTUR AM 3500 5-1/2 4000 Wai Bbl  Witnessed	DE 10,542  AE, CEM 10UNT 10 gals 2", 17  Digals SF  Well Sproducter-	EPTH S  2'  EENT S  AND K  of 1'  # CII  of 1.5  EE R  Status (Jucing Gas- 1571  Oil Gra 38°	QUEEZUND O	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)
24.  SIZE  26. Perforation reconting 11477-11,604 10,482-10,500 10,267-10,278  28  Date First Production 4/7/97  Date Of Test 4/28/97  Flow. Tubing Press.  29. Disposition Of Coold 30. List Of Attachm Logs, Deviation S	rd (inter )' (17 0' (19 8' (12  The Ca  Gas (Soil  Jents  Survey  Plat the	rval, size and n40" EH40" EH40" E  Productions Pumping (: ours Tested  sing Pressure	Methoo 2" x 1-	oles) oles) oles) oles) oles) choke Size Calculated 24-Hour Rate inted, Etc.)	as lift, pump  prod'n For  Test  Period  Oil—Bbl  14	PRODUING—Size and It   Oil—Bbl. 14	27. DEPTH 11477 11,39 10,48 DCTION type of pum	ACID S HINTE 7-116 0', 2-10 N mp)	25. S12 2-3/8" SHOT, FR RVAL 504' ,500'  Mcf.  Water—0 Test V Joe H	ACTUR AM 3500 5-1/2 4000 Wai Bbl 0 Bbl. Witnessee	DE 10,542  AE, CEM 10UNT 10 gals 2", 17  Di gals SF  Well S producter-  d By	EPTH S  2'  EENT S  AND K  of 1'  # CII  of 1.5  Etatus (Jucing)  Gas- 1571  Oil Gra 38°	QUEEZ IND O SON BP w SON Frod or Oil Rati	PACKER S  CE, ETC. F MATERIAL eFe acid /35' cmt ICL RSE  Shut-In)