

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33734

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
J. B. Price

8. Well No.

2

9. Pool name or Wildcat

Townsend Permo U. Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter P-330 Feet From The south Line and 330 Feet From The east Line

Section 31

Township 15 S

Range 35 E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 4006'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3/10/97 RU Wedge WL. Ran Bond log from 11,686-7700'. Perf'd Strawn formation w/1 SPF as follows 11477', 88', 90', 92', 94', 98', 11500', 04', 92', 93', 94', 95', 96', 98', 11600', 02', 04', for a total of 17 holes (.40" EHD Holes). Acidize Strawn perms 11477-11604' w/3500 gals of 15% NeFe acid, ISIP 5250#.

Set 5-1/2", 17# CIBP @ 11,390', dumped 35' cmt on top.

On March 13, 1997, perforated the Wolfcamp formation 10,482-10,500' (19 holes), Acidized w/a total of 4000 gals of 15% HCL, ISIP 6000 psi.

On March 17, 1997, Perforated the Wolfcamp formation 10,267-10,278' (12 holes), Acidized w/a total of 2500 gals of 15% HCL, ISIP 4700 psi.

Ran 2 7/8" production tbg, SN set at 10,542'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE June 9, 1997

TYPE OR PRINT NAME Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

TITLE _____

DATE 6/11/97

Conditions of approval, if any: