

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33734

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
J.B. Price

8. Well No.

2

9. Pool name or Wildcat

Townsend Permo U Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

APR 10 1997

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 285-3611

4. Well Location

Unit Letter P-330 Feet From The SOUTH Line and 330 Feet From The East Line

Section 31

Township 15S

Range 35E

NMPM

Eddy

Lee County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 4006'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, casing strings, TD ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded this well on 1/12/97 at 0330 hrs and drld a 17-1/2" hole to 412'. On 1/12/97 ran 13-3/8" 48# H-40 ST&C csg, set @ 394'. Cmt'd w/300 sxs lite "C" & 150 Cl "C". Circ'd 60 sxs cmt to surface. WOC 42 hours

Drld 11" hole to 4717'. On 2/4/97 ran 112 jts of 8-5/8" 24# & 32# J-55 ST&C csg, set @ 4717'. Cmt'd w/1550 sxs lite "C" and 150 sxs Cl "C". Circ'd 250 sxs cmt. WOC 22 hrs.

Drld 7-7/8" hole and reached TD of 11,813' on 2/5/97 at 0500 hrs. Schlumberger ran DLL/MSFL and LDT/CNL/GR logs. Ran 296 jts of 5-1/2", 17# L-80 and K-55, LT&C csg, set @ 11,813'. Cmt'd w/1000 sxs Cl "H" cmt. TOC est @ 8100'.

Released rig @ 2200 hrs on 2/27/97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Diana M. Keys

TITLE ENGINEERING TECHNICIAN

DATE April 2, 1997

TYPE OR PRINT NAME

Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

Conditions of approval, if any:





BJ Services Company

CEMENT JOB DETAIL SHEET

CUSTOMER <u>Dejeu</u>			DATE <u>1-12-97</u>		FR # <u>553500</u>		SER. SUP. <u>1446</u>		TYPE JOB <u>Surf</u>				
LEASE & WELL NAME-OC SG <u>3-13-11-2-11-2</u>			LOCATION <u>31 153 38E</u>				COUNTY-PARISH-BLOCK <u>LAH</u>						
DISTRICT <u>Holbrook</u>			DRILLING CONTRACTOR RIG # <u>1000000</u>				OPERATOR <u>Dejeu</u>						
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE			SQ MANI FOLD Y (N)	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES					
	TOP BTM							SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
			<u>3005x BTM 135 - 65 61 + 290 1111, 1 1/2 7/8</u>					<u>13.7</u>	<u>1.57</u>	<u>1300</u>		<u>100</u>	<u>72</u>
			<u>150 5x 0-05 6 1/2</u>					<u>14.8</u>	<u>1.34</u>	<u>6.32</u>		<u>36</u>	<u>23</u>
Available Mix Water <u>500</u> Bbl.			Available Displ. Fluid <u>500</u> Bbl.										
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
<u>17 1/2</u>	<u>-</u>	<u>400</u>	<u>13 3/8</u>	<u>48</u>	<u>525</u>	<u>400</u>							<u>1</u>
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN			WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
									<u>13 3/8</u>	<u>8rd.</u>	<u>Spec</u>	<u>9.5</u>	
CAL. DISPL. VOL.-Bbl.			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER	
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	
	<u>56</u>		<u>50</u>	<u>175</u>					<u>1050</u>	<u>564</u>	<u>1100</u>	<u>834</u>	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:													
PRESSURE/RATE DETAIL						EXPLANATION							
TIME HR: MIN.	PRESSURE-PSI PIPE ANNULUS		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW ☒ CO. REP ☒							
						TEST LINES <u>1500</u> PSI							
						CIRCULATING WELL-RIG ☒ WPS ☐							
<u>7:05</u>	<u>100</u>		<u>5</u>	<u>20</u>	<u>1500</u>	<u>Start Spool</u>							
<u>7:10P</u>	<u>200</u>		<u>6</u>	<u>100</u>	<u>1500</u>	<u>Start Well</u>							
<u>7:30P</u>	<u>150</u>		<u>5</u>	<u>36</u>		<u>Start Tail</u>							
<u>7:35P</u>						<u>Start Down / Deep Plug</u>							
<u>7:37P</u>	<u>150</u>		<u>5</u>		<u>1500</u>	<u>Start Displacement</u>							
<u>7:45P</u>	<u>170</u>		<u>3</u>	<u>45</u>	<u>1500</u>	<u>Start 1500</u>							
<u>7:50P</u>	<u>500</u>			<u>58</u>	<u>1500</u>	<u>Plug Down</u>							
						<u>Plug Bumped</u>							
						<u>Flow Discontinuity</u>							
						<u>Loss To Pit</u>							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <u>James T. 1446</u>						
<u>Y N</u>	<u>175</u>	<u>Y N</u>	<u>58</u>	<u>20</u>	<u>100</u>	<u>Surf</u>	CUSTOMER REP. <u>G. N. 1446</u>						