District | PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

Previous Operator Signature

District 111

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

000 Rio Brazos District IV	Rd., Aztec	. NM 87410		Santa	a Fe, N	JM 87:	505			<u>г</u>	MENDED BEDOL
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28187		J/1	10-05-	16S-35E		" PUD UL	LSTR Locat	ion and D	Pescription		
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B Date No	ew Oil	M Gas Delive	ery Date	" Test	Date	\top	" Test Le	ngth	. " The. Pr	resoure	* Cag. Pressure
4 Choke	- CL_	43 OB		4 201							Contraction of the contraction o
, - Automi	: 3 <u>co</u> m	Viii	1	4 We	ster		4 Ges		*AO	•	" Test Method
er I hereby certif	fy that the ru	ules of the Oil Cons	servation D	Division have been	complied	 					
with and that the knowledge and l	e information	on given above is tru	ie and com	plete to the best of	ſ my		IO	L COI	NSERVATI	ON DI	VISION
Signature:	KU	Cly	7			Approve	od by:	ORIG	IINAL SIGNEI	n 8 Y	
Printed name:	Robert	t C. Leibro	ock			Title:			GARY WINK		
Tide:		al Partner				Approva	ıl Date:		FIELD REP. II		
Date:	09/16/			15/682-821		 			EP 24 1998	<u> </u>	
" If this is a cl	hange of op	perator fill in the O				vious oper	ator				

Printed Name