

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33749
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Medlin
2. Name of Operator Amerind Oil Company Limited Partnership	8. Well No. 1
3. Address of Operator 415 West Wall, Suite 500 Midland, Texas 79701	9. Pool name or Wildcat Townsend Perino Upper Penn
4. Well Location Unit Letter <u>J</u> : <u>3625</u> Feet From The <u>North</u> Line and <u>1875</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4038' GI	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-27-97 Set CIBP @ 12,325' plus 4 sx cmt.
- 2-28-97 Perf'd 5-1/2" csg. from 11,460'-11,483' (20 holes) & 11,526'-11,545' (20 holes). TIH w/2-7/8" tbg. Set pkr @ 11,436' KB.
- 3-08-97 Acidized w/3000 gals. 15% NE/FE acid & 60 ball sealers.
- 3-19-97 Set CIBP's @ 11,354' and 11,340'.
- 3-20-97 Perf'd 5-1/2" csg. from 11,145'-11,158' and 11,262'-11,284' (37 holes).
- 3-21-97 TIH w/2-7/8" tbg. Set pkr @ 11,081' KB.
- 3-26-97 Acidized w/3000 gals. 15% NE/FE and 60 ball sealers.

NOTE: Well name changed to Medlin No. 1 (formerly Medlin State Com No. 1) because completed zone is not communitized and not on a state lease.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Leibrock TITLE General Partner DATE 7/16/98
TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. (915) 682-8217

(This space for State Use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE AUG 04 1998

CONDITIONS OF APPROVAL, IF ANY: