

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amerind Oil Company Limited Partnership 415 W. Wall Suite 500 Midland Texas 79701-4467		OGRID Number 000671	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW, AG	
API Number 30 - 025-33479 33749	Pool Name Townsend Permo Upper Penn 2-512	Pool Code 59847	
Property Code 20116	Property Name Medlin	Well Number 1	

II. Surface Location

UL or lot no. J-10	Section 85	Township 16S	Range 35E	Lot Ida	Feet from the	North/South Line North	Feet from the	East/West line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date 04/08/97		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company Drawer DD Artesia NM 88211	2818770	0	J/10-05-16S-35E
024650	Warren Petroleum Company P O Box 1150 Midland TX 79702	2819056	G	J/10-05-16S-35E

IV. Produced Water

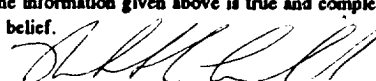
POD 2818771	POD ULSTR Location and Description J/10-05-16S-35E
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V. Well Completion Data

Spud Date 01/05/97	Ready Date 03/08/97	TD 12,750'	PBTD 11,340'	Perforations 11,145'-11,284'
Hole Size 17-1/2	Casing & Tubing Size 12-3/4, 35#	Depth Set 413	Sacks Cement 400 sx Class "C"	
11	8-5/8, 32#	4,750	650 sx Lite, 150 sx Class C	
7-7/8	5-1/2, 17#	12,750	750 sx Prem Plus	

VI. Well Test Data

Date New Oil 03/08/97	Gas Delivery Date 04/08/97	Test Date 04/07/97	Test Length 24 hr.	Tbg. Pressure 50 psig.	Cog. Pressure (pkr.)
Choke Size 18/64"	Oil 84	Water 0	Gas 169	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	
Printed name: Robert C. Leibrock		Title:	
Title: General Partner		Approval Date: MAY 07 1997	
Date: 4/11/97	Phone: 915/682-8217		

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date