

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33749
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MEDLIN
8. Well No. 1
9. Pool name or Wildcat TOWNSEND PERMO UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator AMERIND OIL COMPANY LIMITED PARTNESHIP	
3. Address of Operator 415 W. WALL SUITE 500 MIDLAND TEXAS 79701	
4. Well Location Unit Letter J : 3625 Feet From The North Line and 1875 Feet From The East Line Section 5 Township 16S Range 35 E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4038' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: February 13, 1997 ran 5-1/2" casing as follows:

34 jts	5-1/2"	17#	M-95	LT&C	1429.57'
244 jts	5-1/2"	17#	N-80	LT&C	9945.67'
32 jts	5-1/2"	17#	M-95	LT&C	1312.88'
1	5-1/2"	float collar			1.78'
1 jts	5-1/2"	17#	M-95	LT&C	40.35'
1	5-1/2"	float shoe			1.25'
					12,732.00'
					18.00'
					12,750.00'

KB correction

Csg landed @

Centralized from 12,750' - 10,500' w/20 centralizers. Cmt'd w/750 sx Prem Plus 50/50 poz, 2% gel, 3 lb/sx KC1, 0.6% Halad 9, 0.3% CFR-3. PD @ 9:30 A.M.. 2-12-97. Rig released @ 3:30 P.M. 2-12-97. Ran temp survey, found TOC 10,005'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Leibrock TITLE General Partner DATE April 9, 1997

TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. (915) 682-8217

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 07 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: