

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33249
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No. V-4884-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Lease Name or Unit Agreement Name MEDLIN STATE COM.
2. Name of Operator AMERIND OIL COMPANY, LIMITED PARTNERSHIP	8. Well No. 1
3. Address of Operator 415 WEST WALL SUITE 500, MIDLAND, TEXAS 79701-4467	9. Pool name or Wildcat TOWNSEND MORROW FIELD
4. Well Location Unit Letter J : 3625 Feet From The NORTH Line and 1875 Feet From The EAST Line Section 5 Township 16 S Range 35 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4038' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: January 6, 1997, ran 10 jts 12-3/4" 34#/ft ST&C LS casing with TX pattern guide show plus 3 centralizers. Casing landed @ 413'. Cemented with 400 SX Class "C". PD @ 8:30 p.m. MST. Circulated cement to surface. RULE 107 - OPTION 2: 1) 627 cu ft Premium Plus 2/2% CaCl & 1/4# flocele/sx. 2) Approx. temp of slurry when mixed 70° F. 3) Est. minform temp 80° F. Est. cmt strength @ time of csg test 500 psig. 5) Time in place 14 hrs.

Intermediate casing - January 5, 1997 ran 8-5/8" casing:

106 Jts	32#/ft. J-55	ST&C	4289.40'
10 Jts	32#/ft. M-80	ST&C	397.95'
1 Jt	Float Collar		1.78'
1 Jt	32#/ft. M-80	ST&C	40.46'
1	Float Shoe		1.82'
	KB Correction		18.50'
	Casing landed @		4750.00' KB

PD @ 5:30 a.m. MST 1-15-97. Cemented w/650 SX Halliburton Lite & 150 SX Class "C". RULE 107- OPTION 2: 1) 1307 cu ft Halli Lite + 198 cu ft CIs "C". 2) Approx temp of slurry when mixed 70° F. 3) Est minform temp 80°F. 4) Est cmt strength @ time of csg test 1000 psig. 5) Time in place 15 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Yeley TITLE Agent DATE January 27, 1997
TYPE OR PRINT NAME James E. Yeley TELEPHONE NO. 915-682-8217

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 03 1997

