

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other instructions on  
reverse side)  
N.M. Oil Co.  
P 1980  
Hobbs, NM 88241

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1956' FNL & 2003' FWL Sec. 24-T17S-R32E Unit F		8. API WELL NO. 30-025-33751	
		9. WELL NO. 267	
		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4072'	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate &amp; Acidize</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05/29/97 Halliburton perforated Grayburg/San Andres f3953', 54', 55', 82', 83', 4014', 15', 16', 56', 57', 78', 79', 82', 83', 4109', 10', 13', 14', 15', 26', 27', 28', 34', 35', 36', 44', 45', 46', 50', 51', 52', 53', 58', 59', 60', 67', 68', 73', 74', 75', 76', 4220', 21', 22', 23', 24', 25', 28', 33' & 34' w/1 SPF (50 holes).

06/03/97 MIRU unit. RIH w/Howco R-4 pkr. & 125 jts. 2-3/8" tbg. to 3898'.

06/04/97 RU HES & acidized perf. 3953'-4234' w/6000 gals. NE-FE acid & 48 ball sealers. Formation broke @ 3913#. ATP 3620# @ 4.3 bpm. MTP 3804# @ 4.6 bpm. Good ball action. Hole came in tbg. Flowed well down. Recd. 82 bbls load water. Circ. out acid. Dropped standing valve. Found hole 19 jts. down. RIH & reversed out csg. volume. Set pkr. @ 3898'.

06/05/97 Flowed & swabbed 139 bbls. water. POH & LD 2-3/8" tbg. & pkr.

06/06/97 RIH w/5-1/2" Howco perma-latch pkr., on-off tool w/1.5" profile & 125 jts. (3879.41') 2-3/8" IPC tbg. to 3897'. ND BOP. Pumped pkr. fluid. Set pkr. @ 3897'. Tested csg. to 500#. Held ok. RDMO.

06/07/97 Ran chart.

06/13/97 Initial injection 400 BWPD @ 2100#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Towner TITLE Completion Department DATE October 9, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

HE 3 9 2-10-10  
WILSON, J. M. 2000

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JAN 10  
2000