

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
N.M. Oil Con. Instructions on
P. 1980 (Reverse side)
Hobbs, NM 88241

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>		5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. 267	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1956' FNL & 2003' FWL Unit F At top prod. Interval reported below At total depth		9. API WELL NO. 30-025-33751	
14. PERMIT NO.		DATE ISSUED 12/24/96	
15. DATE SPUDDED 02/02/97		16. DATE T.D. REACHED 02/07/97	
17. DATE COMPL. (Ready To prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4072'	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Lea	
20. TOTAL DEPTH, MD & TVD 4450'		13. STATE NM	
21. PLUG BACK T.D., MD & TVD 4407'		23. INTERVALS DRILLED BY → All	
22. IF MULTIPLE COMPL., HOW MANY *		ROTARY TOOLS → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3953'-4234' Grayburg/San Andres		CABLE TOOLS	
25. WAS DEVIATION SURVEY MADE Yes		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3953', 54', 55', 82', 83', 4014', 15', 16', 56', 57', 78', 79', 82', 83', 4109', 10', 13', 14', 15', 26', 27', 28', 34', 35', 36', 44', 45', 46', 50', 51', 52', 53', 58', 59', 60', 67', 68', 73', 74', 75', 76', 4220', 21', 22', 23', 24', 25', 28', 33' & 34' w/1 SPF (50 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3953'-4234' AMOUNT AND KIND OF MATERIAL USED Acidized w/6000 gals. 15% NE-FE acid	
33. PRODUCTION DATE FIRST PRODUCTION Injecting 06/13/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Injection WELL STATUS (Producing or shut-in) Injection		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS Deviation Survey & Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Mary Jo Turner</u> TITLE <u>Completion Department</u> DATE <u>October 8, 1997</u>	