

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICA
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

5. LEASE DESIGNATION AND SERIAL NO.
LC-059152-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Caprock Maljamar Unit

8. API WELL NO.
30-025-33751

9. WELL NO.
267

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 24-T17S-R32E

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1956' FNL & 2003' FWL
Sec. 24-T17S-R32E
Unit F

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4072'

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 4:00 p.m., 02/02/97. Drilled hole to 440'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 438'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 11:15 p.m., 02/02/97. Circulated 110 sx. cmt. BLM was notified, witnessed by Patricia Hudson. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4450'. Ran casing as follows: Ran 109 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4450'. Halliburton cemented w/1000 gals. Superflush 102 + 950 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 90 bbls. FW w/Lo-Surf 300. Plug down at 6:15 p.m. 02/07/97. Circulated 145 sx. cmt. Released rig at 8:15 p.m. 02/07/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tusa TITLE Drilling Department DATE February 9, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____
(ORIG. SGD.) DAVID R. GLASS

*See Instruction On Reverse Side

