

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil
P.O. Box 1980
Hobbs, NM 88241OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>		5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Caprock Maljamar Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. 265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At Surface 660' FNL & 2072' FWL Unit C At top prod. Interval reported below At total depth		9. API WELL NO. 30-025-33752	
14. PERMIT NO.		DATE ISSUED 12/23/96	
15. DATE SPUDDED 01/13/97		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 01/18/97		13. STATE NM	
17. DATE COMPL. (Ready To prod.)		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4072'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T17S-R32E	
19. ELEV. CASINGHEAD		23. INTERVALS DRILLED BY All	
20. TOTAL DEPTH, MD & TVD 4450'		ROTARY TOOLS All	
21. PLUG BACK T.D., MD & TVD 4377'		CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY *		25. WAS DEVIATION SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3915'-4232' Grayburg		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log	
27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	434'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 103 sks.
5-1/2"	17# J-55	4450'	7-7/8"	1000 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 50 sks.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	3883'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3915', 16', 17', 23', 24', 25', 60', 61', 62', 74', 4022', 23', 24', 4108', 09', 10', 11', 31', 35', 46', 48', 54', 70', 71', 72', 79', 4229', 30', 31' & 32' w/2 SPF (60 holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3915'-4232'	Acidized w/4500 gals. 15% NE-FE acid

33. PRODUCTION							
DATE FIRST PRODUCTION Injecting 05/30/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.	GAS—MCF.	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—api (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
Glen Dayle Howard35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner TITLE Completion Department DATE October 8, 1997

* (See Instructions and Spaces for Additional Data on Reverse Side)

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BUREAU OF LAND MGMT.
ROSVELL OFFICE

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