

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PATTY 20
8. Well No. 1
9. Pool name or Wildcat West Lovington Penn

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter <u>E</u> : <u>2156</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3942'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Tubing = Perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-09-97 TIH w/25 jts 2-7/8" 6.5# 8RD tbg to 8,192'; tag cement, PU power swivel, drill cement to 8258', total 256 jts 2-7/8 tbg, tag & drill out DV tool @8262', LD swivel & 1 jt tbg. SDFN.

04-10-97 Finish Drlg out DV tool, PU 2 jts tbg - total 258 jts @ 11,390', test csg to 2000#, bleed off pressure, finish TIH, total 362 jts 2-7/8", pump 24 bbls 15% KCL to circulate hole clean.

04-11-97 MIRU wireline, TIH w/GR/CCL/CBL to 11,637', MIRU pump trk, load hole with 30 bbls 2% KCL wtr, pressure up to 2000#, hold throughout log, log from 11,637'-12,400', estimated TOC @2540', FV tool @8254', TOOH, bleed off pressure, TIH w/4" gun, correlate CCL/GR to Litho-Density log, perf Strawn @ 11,435-440' and 11,446-459', total 18' @ 6 spf, 110 holes, TOOH, SICP 0#, TIH w/4" gun, correlate CCL/GR to Litho-Density log, perf 11,461-474', total 13' @ 6 spf, 79 holes, TOOH, SICP 0#, TIH w/pkr, x-over, 2-7/8" SN & 361 jts 2-7/8" 6.5# L80 tbg, set pkr @ 11,390' w/18,000#, ND BOPs, NU wellhead. continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 05-13-97
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAY 21 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

VERBODEN TOEGANG