

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Amended  
Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  PATTY 20
8. Well No. 1
9. Pool name or Wildcat West Lovington Penn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>E</u> : <u>2156</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3942'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 5-1/2" Csg - 2nd Stg Cement info <input checked="" type="checkbox"/> Amended to include	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
3-22-97 Run total 267 joints of 5-1/2" csg; 73 jts 20# S95 BTC&LTC & 194 jts 17# N80 LTC - csg set @ 11,780', float collar @ 11,694' & float shoe @ 11,780'. Cement 1st stg w/490 sk HLP, 12.7 PPG, 1.97 yield, continue 1st stg w/185 sk Prem Plus, 15.61 PPG, 1.30 yield Cement 2nd stg w/750 sk HLP, 12.7 PPG, 1.97 yield, continue w/200 sk Prem Neat, 15.6 PPG, 1.18 yield, circ. 30 sks from 1st stg, tie back, RU Howco, top cement w/150 sks w/bradenhead & 13-3/8" open, fill cellar up to 4" of BH w/cement, raise stack, set slips, slack off from 169,000# to 119,000#, clean pits, cut off & NU tbg head - release ZIA Drlg Rig #2 @ 10:30 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Bale TITLE Regulatory Analyst DATE 05-09-97

TYPE OR PRINT NAME Barbara Bale TELEPHONE NO. (405)848-8000

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
MAY 30 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1. 1. 1.