

course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) Lots 17 and 18, the E/2 SW/4, and the SE/4 (S/2 equivalent) of said irregular Section 6 is to be dedicated to said to form a standard 317.08-acre gas spacing and proration for said interval.

(4) The "producing area" for said wellbore shall include that area within the NW/4 SE/4 (Unit R) of said Section 6 that is no closer than 660 feet to the quarter section line to the north, nor closer than 330 feet from any of the three quarter-quarter section lines to the east, south and west.

(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F and 104.B.

(6) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Hobbs