

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33763
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name A. J. 6
2. Name of Operator Rand Paulson Oil Company, Inc.	8. Well No. 1
3. Address of Operator 508 W. Wall, Ste. 100 Midland, TX 79701	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>R</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>6</u> Township <u>16-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4055' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate & Test</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-97 PERFORATED 13,114' - 131'. 34 Holes. Acidized with 750 gals. No production. Set CIBP @ 13,020' & cap with 35' cement.

3-14-97 PERFORATED 12,532' - 553' & 12,556 - 565'. 60 Holes. Acidized with 9000 gals in 3 attempts. No production.

4-01-97 SET CIBP @ 12,480' & cap with 35' cement. PERFORATED 11,404' - 11,412'. 16 Holes. Acidized with 6500 gals acid. No production.

4-05-97 SET CIBP @ 11,355' & cap with 35' cement. PERFORATED 11,237' - 250'. 28 Holes. Acidized with 7000 gals in 2 stages. REC 80 BLW. Shut well in until deciding next operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. H. Routh TITLE Agent DATE 4-30-97
TYPE OR PRINT NAME O. H. Routh TELEPHONE NO 915-687-0323

(This space for State Use)

APPROVED BY Paul Hartz TITLE Geologist DATE 5-1-97

CONDITIONS OF APPROVAL, IF ANY: